

EXHIBIT 11

STATEMENT OF PRIVILEGE RECORDED JULY 23, 2020

Plaquemines Parish Recording Page

Kim Turlich-Vaughan
Clerk of Court
PO Box 40
Belle Chasse, LA 70037
(504) 934-6610

Received From :

SHER, GARNER, CAHILL, RICHTER, KLEIN
& HILBERT, L.L.C.
909 POYDRAS ST., 28TH FLOOR
NEW ORLEANS, LA 70112

First MORTGAGOR

FIELDWOOD ENERGY LLC

First MORTGAGEE

ATLANTIC MARITIME SERVICES LLC

Index Type : MORTGAGE

File # : 2020-00002925

Type of Document : MATERIALMANS LIEN

Book : 773

Page : 76

Recording Pages : 50

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Plaquemines Parish, Louisiana.

On (Recorded Date) : 07/23/2020

At (Recorded Time) : 12:47:01PM



Doc ID - 005325390050

CLERK OF COURT
KIM TURLICH-VAUGHAN
Parish of Plaquemines
I certify that this is a true copy of the attached
document that was filed for registry and
Recorded 07/23/2020 at 12:47:01
Recorded in Book 773 Page 76
File Number 2020-00002925

Edward E. [Signature]
Deputy Clerk



(Green Canyon 40 #1)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

- 1) Name and Address of Claimant:

Atlantic Maritime Services LLC
5847 San Felipe, Suite 3300
Houston, TX 77057

- 2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$138,327.52**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

- 3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042


- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Green Canyon Block 40, Lease No. OCS-G-34536** (the "Lease"), and **Well #1 (OCS-G-34536)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

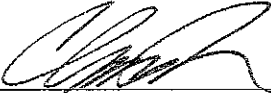
This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

Date: July 23, 2020


NEAL J. KLING, (#22489)
SHER GARNER CAHILL RICHTER
KLEIN & HILBERT, L.L.C.
909 Poydras Street, 27th Floor
New Orleans, Louisiana 70112
Telephone: (504) 299-2100
Facsimile: (504) 299-2300
MANDATARY AND ATTORNEYS FOR
ATLANTIC MARITIME SERVICES LLC, a
Delaware limited liability company

Sworn to and subscribed before me, Notary Public,
this 23rd day of July 2020.


Chad P. Morrow, Notary Public
Notary/Bar Roll No. 28695
My Commission Expires: at death

CHAD P. MORROW
NOTARY PUBLIC
BAR NO. 28695
PARISH OF JEFFERSON, STATE OF LOUISIANA
MY COMMISSION IS FOR LIFE

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007271
 INVOICE DATE: 07/09/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: Rowan Resolute

WELL NUMBER GC 40 KATMAI

AFE #: FW191015

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

WELLBORE INTEGRITY
 INVOICE#IN11857611 DATED:6/23/2020

\$ 20,070.00




Handling Charges @ 5%(601)

\$ 1,003.50

AMOUNT DUE: \$ 21,073.50

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: 
 BA 
 Account 

Digitally signed
 by Ben
 Date:
 2020.07.15
 14:52:30 -05'00'

\$ (20,070.00) 024000.10417.4202.110
 \$ (1,003.50) 810510.10417.4202.110
 \$ (20,070.00) 810650.10417.4202.110
 \$ 20,070.00 919250-10417.4202.110

ED



TEL: +1 800 889 0500
8000-Wellbore Integrity Solutions LLC-OU.

BILLED TO: ENSCO OFFSHORE COMPANY
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER#: EN0151
ORDERED BY:

DISC CODE:
SERVICE GRP: Tubulars and Surface Products
TAX JOB TYPE: [None]
EXPORT: J1009211
DT / RA / BL #: JHENLEY
BILLED BY:

INVOICE NO: IN11857611

PAGE NO: Page 1 of 2

DATE: 23-JUN-20
TERMS: 30 NET

SALESPERSON#: WANOUS, AJ
OFF SALES REP: NONE

RIG:	FIELD / BLOCK:	JOB #:	CUSTOMER ORDER #:	AREA/DIST:	SHIP TO:	LEASE:
ROWAN RESOLUTE	//	1256595125	10013-0000458130	1256	ENSCO OFFSHORE COMPANY, US	OCSG 12209
COUNTY/PARISH: OFFSHORE	STATE: LA	WELL #: GC 200 TA-3	TWNSHP:	INV LOC: 1256	SHIP #: EN0151	SEC:

LINE NO	SERIAL NO / PART NO.	SERVICE / TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
1.00		JOB# J1009211 - WO# W1013419					0.00
2.00							0.00
3.00		{80} Drill Pipe-STD 6 5/8 47.05 / .750 V-150 R3 - 6 5 / 8 FH Box x 6 5 / 8 FH Pin					0.00
4.00		UNLOAD BOAT W/ 1 CRANE, 1 OPERATOR, 3 RIGGERS @ 10 HOURS					4,250.00
4.01							
5.00		UNSLING W/ 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS @ 12 HOURS					6,780.00
5.01							
6.00		Waterblast ID, OD & Brush OD					1,200.00
6.01							
7.00		Inspection to DS-1 Category 5+FLUT 2					6,560.00
7.01							
8.00		Flapping of Connections					1,280.00
8.01							
9.00							0.00
10		UNIT CHARGE PER HOUR				425.00	
12		UNIT CHARGE PER HOUR				565.00	
80		INSPECTION EACH				15.00	
80		INSPECTION EACH				82.00	
160		INSPECTION EACH				8.00	

CURRENCY: USD

This invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

PLEASE REMIT TO:	P.O. BOX 208308 - Overnight: Lockbox Services 208308 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): 121000248, ACCOUNT: 489-0219470 SWIFT: WFBUS6S 2975, Regent Blvd, Suite 100, Irving, TX 75063



TEL: +1 800 889 0500
6000-Wellbore Integrity Solutions LLC-OU.

BILLED TO: ENSCO OFFSHORE COMPANY
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER#: EN0151
ORDERED BY:

DISC CODE:
SERVICE GRP:

Tubulars and Surface
Products
[None]

TAX JOB TYPE:
EXPORT:

DT / RA / BL #: J1009211
BILLED BY: JHENLEY

INVOICE NO: INT1857811

PAGE NO: Page 2 of 2

DATE: 23-JUN-20
TERMS: 30 NET

TKT DATE:
SALESPERSON#: WANOUS, AJ
OFF SALES REP: NONE

RIG: ROWAN RESOLUTE	FIELD / BLOCK: //	JOB #: 1256595125	CUSTOMER ORDER #: 10013-0000458130	AREA/DIST: 1256	SHIP TO: ENSCO OFFSHORE COMPANY, US	LEASE: OCSG 12209
COUNTY/PARISH: OFFSHORE	STATE: LA	WELL #: GC 200 TA-3	TWNSHP:	INV LOC: 1256	SHIP #: EN0151	SEC:

LINE NO	SERIAL NO / PART NO.	SERVICE / TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
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10.00

THANK YOU

TOTAL DISCOUNT : 0.00
SUBTOTAL : 20,070.00
TAXABLE AMOUNT : 0.00
CITY TAX : 0.00%
COUNTY/PARISH TAX : 0.00%
STATE TAX : 0.00%
FREIGHT : 0.00
TOTAL AMOUNT DUE : 20,070.00

CURRENCY: USD

This invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

PLEASE REMIT TO:	P.O. BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): 121000248, ACCOUNT: 489-0219470 SWIFT: WFBUS6S 2975, Regent Blvd, Suite 100, Irving, TX 75063

Valaris

Purchase Order Page 1

Dispatch via E-Mail



10013-0000458130

BUYER/BILL TO:
 ENSCO Incorporated
 In care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON TX 77257-0788
 United States

PO NUMBER
 PO DATE
 RIG NAME
 FINAL DEST. COUNTRY
 REVISION NO.
 REVISION DATE

10013-0000458130
 05/18/2020
 R202- RESOLUTE
 United States

SELLER/SUPPLIER

ID: 0000000238

WELLBORE INTEGRITY SOLUTIONS LLC
 1235 EVANGELINE THRUWAY
 BROUSSARD LA 70518
 United States

PHONE:
 EMAIL: saron.beaugh@wellboreintegrity.com
 DISPATCH TO: Raymond.Bradberry@wellboreintegrity.com

SUPPLIER SHIP TO /
 WHEN READY CONTACT
 ROWAN RESOLUTE (VALARIS RESOLUTE)
 520 MOULIN ROAD
 BROUSSARD LA 70518
 United States
 PHONE: 337 83678500

SUPPLIER SHIPPING TERMS
 (INCOTERMS 2010):
 FREIGHT TERMS: EXW
 NOMINATED PLACE:

SUPPLIER SHIP METHOD:

BUYER REPRESENTATIVE

BUYER: Kenya Akeem Abdul Maxile
 EMAIL: kenya.maxile@valaris.com
 PHONE: 346/342-8072
 FAX:

ADDITIONAL ORDER DETAIL
 CURRENCY: USD
 REQ TYPE: ONR
 REQ CLASS: OPERATOR EXP.

PR CODE (Mode of Transport)
 1 - Hot Shot Immediate Urgent Air
 2 - Next Day/Regular Air
 3 - Regular Scheduled/Regular Ocean
 4 - Other see notes in PO

Item Line Number / Item ID	Vendor	Description	Quantity	UOM	Unit Price	Extended Amount	PR Code	Req #
1-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNLOAD BOAT,1 CRANE,1 OPERATOR,3 RIGGERS	10.00	EA	425.00	4,250.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:	ECCN No:	GL Acct Cd:	10417-024000-4202-110			AFE Cd:		
2-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNSLING,1 CRANE,1 OPERATOR,1 FORKLIFT,1 OPERATOR,3 RIGGERS	12.00	EA	565.00	6,780.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:	ECCN No:	GL Acct Cd:	10417-024000-4202-110			AFE Cd:		
3-1	6625DPR30PCL	SERVICE-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DRILL PIPE CLEANING	80.00	EA	15.00	1,200.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:	ECCN No:	GL Acct Cd:	10417-910848-4202-110			AFE Cd:		
6-5/8",47.05#,WATERBLAST CLEANING								
4-1	6625DPR3C5NF	INSPECTION-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DS-1 CAT V	80.00	EA	82.00	6,560.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:	ECCN No:	GL Acct Cd:	10417-910848-4202-110			AFE Cd:		
5-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),DRILL PIPE,6-5/8",47.05#,FLAPPED (160) FH CONNECTIONS ON (80) JOINTS,ONLY IF NEEDED	160.00	EA	8.00	1,280.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:	ECCN No:	GL Acct Cd:	10417-024000-4202-110			AFE Cd:		

Valaris**Purchase Order** Page 2

Dispatch via E-Mail



10013-0000458130

BUYER/BILL TO:
 ENSCO Incorporated
 In care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570786
 HOUSTON TX 77257-0788
 United States

PO NUMBER
 PO DATE
 RIG NAME
 FINAL DEST. COUNTRY
 REVISION NO.
 REVISION DATE

10013-0000458130
 05/18/2020
 R202- RESOLUTE
 United States

QUOTE: 313
 DRILCO JOB: J1009211

Total PO Amount

20,070.00

Buyer

TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL. PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED. THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS, CASES AND INVOICES. ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER"), WHICH SHALL INCLUDE, WITHOUT LIMITATION, THE SELLER PERFORMING OR SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER, SHALL BE DEEMED ACCEPTANCE THAT THE WORK SPECIFIED OR REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS:

(1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED TO IN THIS ORDER; OR

(2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT WWW.VALARIS.COM UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY.

VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE CONTRACTOR AND OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE DATED GOODS, EXPIRATION DATE—

VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:

1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.

2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.

EFFECTIVE MAY 1ST 2020, VALARIS AND ITS FREIGHT FORWARDERS WILL NO LONGER ACCEPT PARTIAL DELIVERIES. EXCEPTIONS TO THIS INCLUDE PURCHASE ORDERS IDENTIFIED AS "P1" - URGENT OR PRE-APPROVAL BY VALARIS SUPPLY CHAIN.



DRILCO

Company/Rig: Valaris Resolute DS-16
 Attention: Joe Cooper
 Telephone: 281-619-7479
 Quote#: 313
 Email: r0516RDS@valaris.com
 PO#: 10013-0000458130

Date: 5/6/2020
 Drilco Contact: Raymond Bradberry
 Telephone: 985-303-6399
 Location: Port Fourchon
 Email: Raymond.Bradberry@wellboreintegrity.com
 Drilco Job#: J1009211

Item	Description	QTY	Unit Price	Charge Type	Total Price
1	Unload Boat w/ 1 Crane, 1 Operator, 3 Riggers @ 10 Hours	10	\$425.00	Hours	\$4,250.00
2	Unslung W/ 1 Crane, 1 Operator, 1 Forklift, 1 Operator, 3 Riggers @ 12 Hours	12	\$565.00	Hours	\$6,780.00
3	6-5/8" 47# Drill Pipe to be Waterblasted	80	\$15.00	Each	\$1,200.00
4	6-5/8" 47# Drill Pipe Inspected to DS-1 CAT 5 Specs	80	\$82.00	Each	\$6,560.00
5	Flapped (160) 6-5/8" FH Connections on (80) Joints of 6-5/8" 47.05# Drill Pipe [ONLY IF NEEDED]	160	\$8.00	Each	\$1,280.00
Estimated Total					\$20,070.00

Customer Signature: _____
 Date: _____

GENERAL TERMS AND CONDITIONS



THE FOLLOWING GENERAL TERMS AND CONDITIONS CONTAIN INDEMNITY AND CHOICE OF LAW PROVISIONS - READ CAREFULLY.

1. **ACCEPTANCE.** By requesting Wellbore's services, equipment, or products, Customer voluntarily enters into and is bound by these General Terms and Conditions, along with any supplemental documents that accompany the Order.
2. **DEFINITIONS.**
 - a. **Chemicals** - any chemicals, substances, and fluids, used or unused, or considered as waste or by-products, cuttings, or savings, radioactive tracer material and other hazardous wastes (as defined pursuant to applicable law and including but not limited to any packaging, transportation or storage containers and/or materials) and residue resulting from, or incident to, Wellbore's performance of the Work.
 - b. **Claim(s)** - Damage, loss, expense, liability, claims, demands and causes of action of every kind and character (including personal and survivor's actions, all costs and expenses, and reasonable attorney fees associated therewith) including, but not limited to, special, punitive, exemplary, general, compensatory, direct, indirect, incidental, or consequential damages, either under common law, equity, statute or otherwise, whether based on tort, contract, strict liability, or statutes that may or could be asserted and used without limitation, actions in rem in personam, civil or criminal actions and/or causes of action howsoever being.
 - c. **Customer** - the person, firm, or other entity to which any Work is supplied or provided by Wellbore.
 - d. **Fluids** - chemicals, emulsions, or chemically treated fluids and residue, including but not limited to drilling fluids, completion fluids, displacement fluids, wellbore fluids, wellbore treatment fluids, stimulation fluids, whether water, oil, or synthetic based.
 - e. **Group** - Either Wellbore or Customer and its respective contractors, subcontractors, consultants, agents, investors, co-venturers, co-owners, partners, investors, joint venturers, co-lessees, co-working interest owners, lessors, Customer's heirs (as part of Customer Group), and its and their parents, affiliates, subsidiaries, and each of their respective officers, directors, managers, shareholders, members, representatives, servants, nominees, agents, employees and assigns.
 - f. **Order** - an oral or written request for Work, a Wellbore quotation accepted by Customer and/or a service or purchase order document issued by Customer and accepted by Wellbore, which together with these General Terms and Conditions constitute the Contract between Wellbore and Customer. Wellbore shall not be obligated to provide any Work before an Order is agreed to by both parties.
 - g. **Products** - equipment, goods, materials, tools, supplies, chemicals, and/or products or equipment sold or otherwise provided by Wellbore to Customer.
 - h. **Rentals** - Customer's hiring of Products and/or equipment from Wellbore for a time frame.
 - i. **Wellbore** - the entity providing Work to Customer which may be Wellbore Integrity Solutions, LLC, a Texas limited liability company, for and on behalf of itself and its US and Canada affiliates, and/or Thomas Energy Services Holding Inc., a Louisiana company, for and on behalf of itself and its US affiliates.
 - j. **Services** - services provided by Wellbore to Customer including Products and persons customarily required to provide such services.
 - k. **Work** - Products, Services and or Rentals.

3. **INVOICING AND PAYMENT TERMS.** Customer acknowledges that Wellbore's payment terms are cash in advance unless the value of the Work is supported by Customer credit approved by Wellbore prior to the transaction. Customer also acknowledges that Wellbore, in its sole discretion, may refuse to grant Customer the right to request Work on credit and/or may rescind the right to request Work on credit at any time. In the event that Customer's credit account with Wellbore becomes delinquent, Wellbore shall have the right to require, at its sole discretion, payment in advance on a nonrevocable letter of credit, or bank guarantee as a condition to continue performing any ongoing Work or accepting any additional Work.

For transactions not supported by Wellbore approved credit, Wellbore's invoice will be issued upon receipt of full payment from Customer. If Customer requires any supporting documents or information (e.g., order #, AFE #, etc.) to be submitted with Wellbore's invoices, then such requirements must be agreed in the Order before the Work is provided. Unless otherwise specifically agreed in an Order, the following invoicing conditions shall apply to Work for which credit has been approved:

- a. Wellbore may invoice Customer for each portion or stage of the Work, as direct bill and priced in the Order, as soon as practicable and without frequency restrictions.
- b. Wellbore may invoice Customer for Products as follows: fifty percent (50%) of the sale price immediately upon receipt and acceptance of an Order, and the remaining fifty percent (50%) earned at the time of delivery of the Products.
- c. Wellbore may invoice Customer for Rentals in advance, as follows: one hundred percent (100%) of the rental price for the initial rental period immediately upon receipt and acceptance of an Order. In the event the rental is extended beyond the initial rental period or the scope is expanded, Wellbore will submit a

subsequent invoice to Customer for an amount equal to one hundred percent (100%) of the additional rental price to cover such extended period or expanded scope. Wellbore may invoice Customer for any and all non-reimbursable items in advance.

Wellbore's invoice shall be deemed correct and shall constitute Customer's acceptance of Work delivered, unless Wellbore receives prompt written notice of any disputed items within five (5) business days after the date of the invoice. Such notice shall explain the reason for the dispute in detail, along with any supporting documentation of Customer's position, and Customer and Wellbore will meet in good faith within fifteen (15) calendar days from Wellbore's receipt of the notice to resolve the dispute. If an invoice is disputed, however, Customer agrees to pay Wellbore any undisputed portion of that invoice as set forth below and without delay. Upon settlement of the dispute, Customer shall immediately pay to Wellbore all amounts agreed by the parties to be due with respect to the disputed amount(s) and Wellbore shall make the appropriate corrections, regarding the disputed amounts by issuing, as applicable, a credit or debit note to Customer. Customer shall have no right to withhold or offset payments, except in the event it is agreed as a result of the foregoing dispute resolution procedure. Customer waives all rights to dispute any item for which a claim for amounts invoiced where Wellbore has not received written notification of a disputed item within two (2) years from the date such Work is actually provided.

Customer shall pay the total invoice amount without any payment retentions (other than taxes which must be withheld as mandated by tax legislation). Payment shall be made by electronic transfer of funds to Wellbore's designated bank account, or by other payment means mutually agreed, at Wellbore's office in Houston, Texas, unless another office location has been designated in the payment instructions contained in an Order or an invoice. The payment for any transaction for which credit has been approved due to be used, and received by Wellbore prior to the thirty (30) day from the date of the invoice.

When payment is electronic, e-commerce, Customer and Wellbore may agree to mutually beneficial electronic processes for executing business transactions, including but not limited to the system-to-system exchange of purchase orders, field tickets, bills of lading, invoices and electronic catalogs. Such electronic transactions shall adhere to industry accepted standards and processes (Petroleum Industry Data Exchange (PIDX)). Customer, Wellbore, and any contracted third party technology providers will execute a standard Electronic Data Agreement between Customer and OES Petrol LLC or a mutually agreed upon Electronic Data Agreement developed around the OES Petrol LLC agreement to govern all electronic transactions.

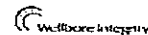
Customer agrees that Wellbore is entitled to charge and accrue interest on any past due balance (including amounts that are disputed by Customer but are found to be due and owing) at the rate of 1.5% per month on the maximum interest allowable by applicable state or federal laws, if such laws limit interest to a lesser amount. If Wellbore employs a collection agency or attorneys to collect any outstanding amounts or enforce its rights under these General Terms and Conditions, Customer agrees to pay all actual expenses of collection, all collection agency fees, and all attorneys' fees and court costs, including but not limited to attorneys' fees incurred in connection with litigation, mediation, arbitration, bankruptcy or other proceedings. In the event that Customer's payment of Wellbore's invoice is received by Wellbore after the due date, any price discount will be unearned, and Wellbore has the right to revoke any and all discounts previously applied in arriving at the net invoice price. Upon revocation, the full invoice price without discount, will become immediately due and owing and subject to collection.

As used herein the term "Receivables" shall mean all of Customer's rights and interests in all accounts and/or all general intangibles whether now existing or hereafter arising, and all proceeds thereof, relating to the properties for which Wellbore provides Work. Customer hereby grants a security interest in Customer's Receivables to secure Customer's obligations to Wellbore, whether now existing or hereafter arising. Customer shall promptly support Wellbore as may be necessary to file all instruments (including financing statements), in order to perfect, preserve, protect and enforce the security interests granted herein on all Receivables.

4. **TAXES.** Customer shall pay or reimburse Wellbore for to the extent allowed by applicable laws and regulations, any and all taxes or other levies (other than Wellbore's income taxes) imposed by any government, governmental unit or similar authority with respect to the charges made or payment received by Wellbore in connection with the Work.

5. **INDEPENDENT CONTRACTOR.** Wellbore and shall be an independent contractor with respect to the performance of Work, and neither Wellbore nor anyone employed by Wellbore shall be the agent, representative, employee or servant of Customer in the performance of such Work or any part thereof. When Wellbore's employees (defined to include Wellbore's direct, borrowed, special, or statutory employees) are covered by the Louisiana Workers' Compensation Act, La R.S. 23:1021 et seq., Customer and Wellbore agree that all Work and operations performed by Wellbore and its employees pursuant to the Contract are an integral part of and are essential to the ability of Customer to generate Customer's goods, products and Services for purposes of La R.S. 23:1061, et seq. Furthermore, Customer and Wellbore agree that Customer is the statutory employer of Wellbore's employees for purposes of La R.S. 23:1062(A)(3).

GENERAL TERMS AND CONDITIONS



Inspector of Customer's status as the statutory employer or special employer (as defined in LA R.S. 23:2031 [C]) of Wellbore's employees, Wellbore shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and it is not to be excused from such obligation for any such payments from Customer.

6. OBLIGATIONS OF CUSTOMER

a. **Well Conditions, Notification of Hazardous Conditions.** Customer having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Wellbore with all necessary information to enable Wellbore to perform its Services safely and efficiently. Wellbore's Products, Rentals and Services are designed to operate under conditions normally encountered in the well bore; however, if hazardous or unusual conditions exist, Customer shall notify Wellbore in advance and make special arrangements for servicing such wells. NOTWITHSTANDING ANYTHING CONTAINED HEREIN TO THE CONTRARY, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS, WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF, RELATED TO, OR IN CONNECTION WITH CUSTOMER'S OBLIGATIONS AS SET FORTH IN THIS CLAUSE 6(a).

b. **Chemicals.** The handling, transportation, treatment and/or disposal of any Chemicals, used in or resulting from Wellbore's performance of the Work is the sole responsibility of Customer, including when such Chemicals are returned to the surface of the land or sea from below the rotary table. In no event shall Wellbore be responsible for the generation of Chemicals or samples irrespective of any handling, transportation, treatment, or disposal provided by Wellbore. Customer understands and agrees that all Chemicals and samples are the property of Customer and that Customer is the generator of the Chemicals and samples, irrespective of any handling, transportation or treatment by Wellbore. Unless Customer has a separate agreement with Wellbore for the storage of samples, Wellbore may return samples to Customer upon completion of Wellbore's analysis or disposal of samples at Customer's expense in accordance with Customer's instructions. All Chemicals and fluids in the drilling rig, tanks, pumps, valves and pumpjacks on the leasehold and on the premises of the well site shall be stored in containers in Wellbore's possession or control, and that Wellbore is not responsible for such. Customer agrees that it will handle, transport and dispose of any such Chemicals and samples under Customer's name and waste generator number, in accordance with all applicable federal, state and local laws and regulations. CUSTOMER HEREBY AGREES NOT TO ASSERT ANY CLAIM OR BRING ANY COURT PROCEEDING AGAINST WELLBORE GROUP AND SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS IN CONNECTION WITH THE USE, HANDLING, TRANSPORT, STORAGE, TRANSPORTATION AND/OR DISPOSAL OF CHEMICALS, REAGENTS OR THE RIG, JOINT, ACTIVE, PASSIVE, GROUND OR CONSEQUENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR TORT, OR OTHER FAULT OF ANY MEMBER OF WELLBORE GROUP. Wellbore shall not be responsible for the signing of manifests or for the storage, transportation, treatment or disposal of Chemicals.

c. **Radioactive Sources.** If any radioactive source is lodged or lost in a well bore as the well site or while being transported by or while under the custody or control of Customer Group, Customer shall immediately notify Wellbore and exert its best efforts to locate and recover the source and take all necessary precautions to avoid breaching, damaging or rupturing the source. If the source is irretrievable or if its container is damaged or ruptured, Customer shall immediately notify Wellbore and comply with all applicable laws and regulations including isolating and marking the location of the source. Customer shall not attempt to recover a sealed source in a manner that in Wellbore's opinion could result in its rupture. If the source ruptures, Customer shall minimize any resulting contamination and radiation exposure and decontaminate the environment, equipment and personnel.

d. **Fishing Operations.** Customer shall assume the entire responsibility for operations in which Customer Group or a third-party fish or attempt to fish for the abandonment of any member of Wellbore Group or perform any operation that may jeopardize the responsibility or the integrity of equipment coming radioactive sources. Wellbore will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment; customer has the commercially reasonable effort to attempt recovery of Wellbore Group equipment.

e. **Change Orders.** Customer may with reasonable notice request to change the Work to be provided under an Order by issuing a written change order authorization document (hereinafter referred to as a "Change Order"). Upon receiving a Change Order, Wellbore determines that there is any impact that increases the cost or affects the time to perform or provide the Work. Wellbore shall submit a proposal to Customer specifying the pricing and scheduling changes needed to execute the Change Order. Customer shall review the proposal and may accept, reject or modify the proposal, subject to mutual agreement; however, Customer shall be deemed to have accepted such proposal once Wellbore proceeds as specified in the Change Order. Wellbore may, at its sole discretion, decline to execute the Change Order and such decision to execute shall not prejudice Wellbore's rights under the applicable Order.

7. WARRANTY FOR PRODUCTS, RENTALS AND SERVICES.

a. Wellbore warrants that the Services provided hereunder shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it shall exercise diligence to ensure the correctness and safe transport of all logs, test and other data. Wellbore will give Customer the benefit of its best judgment based on its experience interpreting information and making written or oral recommendations concerning logs or tests or other data, type or amount of material or service required, manner of performance or predicting results. Nevertheless, all such recommendations or predictions are advisory only and, in view of the impracticability of obtaining first-hand knowledge of the many variable conditions, the reliance on inferences, measurements and assumptions which are not available, and/or the necessity of relying on facts and supporting services furnished by others, no WARRANTY is given concerning the accuracy or completeness of any logs, test, log report or seismic data (including software models), or other data, the effectiveness of material, tools, recommendations, even, or results of the Services rendered. WELLBORE SHALL NOT BE HELD RESPONSIBLE FOR ANY LOSS OR DAMAGE ARISING FROM THE RESULTS AND/OR RECOMMENDATIONS UNDERTAKEN BY SUCH WORK, NOR IS THE WORK INTENDED TO PROVIDE THE BASIS FOR ANY DECISIONS MANAGERIALLY MADE BY CUSTOMER, WHICH ARE AND SHALL REMAIN CUSTOMER'S SOLE RESPONSIBILITY. WELLBORE WILL NOT BE RESPONSIBLE FOR ACCIDENTAL OR INTENTIONAL INTERFERENCE OF OR TAMPERING WITH DATA BY OTHERS, NOR DOES WELLBORE GUARANTEE THE SAFE STORAGE OR THE LENGTH OF TIME OF STORAGE OR AGAINST LOSS OF ANY DIGITAL TAPES, OPTICAL LOGS, REPORTS, OR OTHER SIMILAR PRODUCTS OR MATERIALS. Any warranty claim for Services must be made prior to Wellbore's mobilization on the well site for Services to repair equipment, within seventy-two (72) hours after installation of such repaired equipment.

b. Wellbore warrants that Products furnished hereunder shall conform to the type and specifications represented by Wellbore. Wellbore reserves the right, at its sole discretion, to use new, used or refurbished parts in the assembly of its Products. Wellbore warrants that Products sold to be free of material defects in material and workmanship for a period of twelve (12) months from the date of delivery to the location stated in the Order provided that notice of any defects is received by Wellbore within the warranty period. Rentals are warranted only for the rental period. The above warranty does not apply to Products that have been affected by normal wear and tear, modified at Customer's request, supplied by Customer or purchased by Wellbore at Customer's request, subjected to rough handling, storage, application, installation, operation or maintenance by anyone other than Wellbore and/or damaged by aggressive fluid, lightning, vandalism, or improper voltage supply or force majeure. No warranty is given to rapidly wearing Products or consumables. Wellbore does not warrant or guarantee the results of the use of Rentals. Well conditions which prevent satisfactory operation of Rentals do not relieve Customer of its responsibility for payment of Rental fees and other charges agreed upon in the applicable Order.

Wellbore's sole duty and customer's exclusive remedy under the foregoing warranties is expressly limited to the repair, replacement or the refund of an equitable portion of the applicable purchase or rental price, at Wellbore's sole option of Products, Rentals or Services which prove to be defective within the warranty period and shall not include claims for labor costs, non-productive time expenses of Customer resulting from such defects, including but not limited to removal or reinstallation of Products or the costs of heavy lifting or waiting time recovery under general tort law or strict liability or for damages resulting from delays lost of use, or other direct or indirect material or consequential damages of any kind. A Customer claim pursuant to this warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Where items claimed to be defective are determined not to be defective or to be defective as a result of Customer Group's use of the item, Wellbore may involve the service call to Customer. Defective items must be held for inspection or returned to the original Wellbore delivery point upon request. Wellbore shall have the right to inspect the Products claimed to be defective and shall have the right to determine the cause of such defect. Returned Products shall become the property of Wellbore. In no event, shall Wellbore be liable for the cost of substitute products, services, or rentals obtained by Customer from others to cover any Product, Service or Rental which is defective or otherwise not in compliance with the applicable Order.

d. Notwithstanding anything to the contrary herein with regard to any services, materials, products or equipment furnished by contractors, suppliers, vendors and/or suppliers of Wellbore Group, Wellbore's liability shall be limited to the assignment of such contractors, subcontractors, vendors and/or suppliers warranties to Customer to the extent such warranties are assignable.

THE FOREGOING WARRANTIES FOR SERVICES, PRODUCTS AND RENTALS ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER ORAL, WRITTEN, EXPRESS, IMPLIED OR STATUTORY. IMPLIED WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY SHALL NOT APPLY. WELLBORE'S WARRANTY OBLIGATIONS AND CUSTOMER'S REMEDIES THEREUNDER (EXCEPT AS TO TITLE) ARE SOLELY AND EXCLUSIVELY AS STATED HEREIN.

GENERAL TERMS AND CONDITIONS

A. TITLE AND RISK OF LOSS

a. Unless otherwise agreed between the parties in an applicable Order, title to and risk of loss for Products sold, other than Fluids, will pass to Customer upon the earlier of payment, factory acceptance test (for other acceptance testing) or delivery to Customer's designated carrier at Wellbore's manufacturing facility. The prices of Products include any costs of transportation, handling, insurance or any other costs for delivery beyond Wellbore's manufacturing facility set forth in the quotation or applicable Order or other document as agreed to by Customer. At Customer's request, Wellbore may arrange for shipment of Products to a location designated by Customer, and Customer will pay or reimburse Wellbore for all freight preparation, and in-transit insurance costs as incurred by Wellbore. At Customer's request, subject to storage space availability and upon mutual agreement on storage fees, Wellbore may agree to a bill-and-hold arrangement where Wellbore would temporarily store Products sold to Customer, but Customer agrees that in such case the title and risk of loss for Products sold and stored will pass to and remain with Customer upon delivery to Wellbore's designated storage facility, regardless of when the Products are ultimately delivered to Customer. In the event that purchased or repaired Products not subject to a bill-and-hold arrangement are left at a Wellbore facility for over thirty (30) days, Wellbore reserves the right at its sole discretion to charge storage fees to Customer and/or to consider the Products abandoned and sell them for scrap or otherwise dispose of them at Customer's loss.

b. Title to and risk of loss for cement and stimulation fluids sold will transfer to Customer upon blending or deployment into the well or Customer's equipment connected to the well. Title to and risk of loss for Fluids, other than cement and stimulation fluids, will transfer to Customer (i) upon delivery to Customer's carrier, (ii) upon delivery to Customer's location, or (iii) upon blending, whichever occurs first. Title to and risk of loss for mixed Fluids will transfer back to Wellbore upon Wellbore's written acceptance into its inventory provided returned Fluids meet the minimum specifications set forth in the Order; however, if the specifications are not met, Customer shall pay Wellbore the full sale price for the returned Fluids as would be applicable in a sale of the same.

The time method, place or means of payment is not a Wellbore right, and to the Products and payment has been received in full. On a Order, Wellbore shall retain a security interest in the Products, irrespective of attachment to a bill of lading or equipment of Customer or any third party to the extent of any unpaid balance of the purchase price therefor, and Wellbore may use all reasonable efforts to retain and/or obtain possession of such Products until such unpaid balance has been received in full and accepted by Wellbore.

5. Delivery, Storage, Shipment, Insurance and Freight

Delivery dates are estimated and are not guaranteed. If Customer is not able to accept the Products on the scheduled delivery date, Wellbore retains the right to either cancel the Order in full or store the Products at Customer's expense. Method and route of shipment are at Wellbore's discretion, unless Customer supplies explicit written instructions. Customer shall pay all costs for insurance and freight. Wellbore may fill an Order by separate shipments of various portions of the Products and an Order is severable as to all such shipments. Packing, carting, shipment to port or to dock side, customs charges and all other costs relating to shipment preparation and importation shall be at Customer's expense.

12. Stacking of Customer's New or Used Equipment

In the event that Customer goods or equipment are stored at Wellbore's facility for any reason, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE FROM ANY CLAIM, LIABILITY OR OBLIGATION ARISING DIRECTLY OR INDIRECTLY, FROM THE STORAGE, REMOVAL, RETURN, SALE, TRANSFER, OR DISPOSAL OF SUCH GOOD OR EQUIPMENT. NOTWITHSTANDING THE SOLE OR CONCURRENT NEGLIGENCE OR GROSS NEGLIGENCE, FAULT OR STRICT LIABILITY OF WELLBORE.

11. Cancellation, Returns and Claims

(a) Orders for Products of special design, size or materials are not subject to cancellation. No Products may be returned, credited or replaced, unless approved in writing by Wellbore and may be subject up to a twenty percent (20%) restocking charge, plus all freight, fees and other costs relating to such return. Claims for shortages or damage, or deductions for erroneous charges must have Wellbore's prior written approval and must be presented within thirty (30) days of receipt of Products by Customer or its representatives.

(b) Should Customer violate any of these General Terms and Conditions, become bankrupt, insolvent, go into receivership, or should any creditor or other person attach or levy Customer's property, Wellbore shall immediately have the right, without notice, liability, or the institution of legal proceedings, to take and remove its rentals, tools, equipment, or materials wherever they may be found. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY, AND HOLD HARMLESS WELLBORE FROM ANY AND ALL LIENS, CLAIMS, AND ENCUMBRANCES AGAINST THE TOOLS, EQUIPMENT, OR MATERIALS RENTED HEREUNDER AND SHALL RETURN THE SAME TO WELLBORE FREE AND CLEAR OF ANY LIENS, CLAIMS, OR ENCUMBRANCES.



12. Modification of Tools

(a) Standard tools, materials, or equipment altered for a specific job will be sold to the Customer at the current Wellbore's sales price, and an additional charge equal to the cost of the alterations plus twenty five percent (25%).

(b) Special tools, materials, or equipment built for a specific job shall be furnished at a minimum rental equal to the manufacturing cost, plus fifty percent (50%) of such cost. Additional modifications requested as it be charged in the same manner.

13. INDEMNITIES

a. Personnel and Property

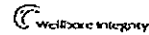
1. WELLBORE SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH HARMFUL OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF WELLBORE GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

2. CUSTOMER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

b. **Special Indemnity.** NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN, CUSTOMER ASSUMES ALL LIABILITY FOR AND AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY, AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ALL CLAIMS BROUGHT BY OR ON BEHALF OF ANY MEMBER OF CUSTOMER GROUP, WELLBORE GROUP OR ANY THIRD PARTY ARISING OUT OF OR IN CONNECTION HERewith FOR PROPERTY DAMAGE, PERSONAL INJURY, ILLNESS, DEATH OR LOSS THAT RESULTS FROM: (i) FIRE, EXPLOSION, SEepage, BLOW-OUT, CRATERING, PRESSURE CONTROL OPERATIONS, INDUCED SEISMICITY EVENTS, WELD-WELL OR WORK PERFORMED TO CONTROL A WELD-WELL INCLUDING, BUT NOT LIMITED TO: DAMAGE TO, LOSS OF, DESTRUCTION AND/OR REPLACEMENT OF, OR RELEASE OR LEAKAGE OF SUBSTANCES FROM, ANY PROPERTY, EQUIPMENT, DRILLING TOOL/FIT/VESEL/PLATFORM OR OTHER FIXED OR FLOATING STRUCTURE, INCLUDING ON/OAS PRODUCTION FACILITIES OR PIPELINES, AT OR AROUND A SITE (INCLUDING ANY DOWNTIME, REVISIONS, OR RECOVERY TIME); (ii) POLLUTION AND/OR CONTAMINATION RESULTING FROM ANY AND ALL WELLS, WELLS BORES AND/OR REPAIRS OR REPAIRS FROM FRACTURES, LENSES OR ANY WELLS OR RADIATION DAMAGE (INCLUDING ENVIRONMENTAL POLLUTION, CONTAMINATION OR DAMAGE) RESULTING FROM ANY RADIOACTIVE TOOL OR EQUIPMENT WHILE BELOW THE SURFACE OF THE LAND OR, IN THE EVENT OF CONTAMINATION ORIGINATING ABOVE THE SURFACE OF THE LAND, WHEN THE RADIOACTIVE SOURCE IS UNDER THE CUSTODY OR IN THE CONTROL OF ANY MEMBER OF THE CUSTOMER GROUP; AND POLLUTION OR CONTAMINATION CAUSED BY CUSTOMER GROUP'S FAILURE TO PROPERLY HANDLE, TREAT, TRANSPORT, USE OR DISPOSE OF ANY CHEMICALS AS REQUIRED BY SECTION 6.6 HEREOF OR OTHERWISE, INCLUDING CONTAMINATION, CLEAN-UP, DISPOSAL AND REMEDIATION OF THE POLLUTION AND CONTAMINATION, WHETHER OR NOT REQUIRED BY AN APPLICABLE FEDERAL, STATE OR LOCAL LAW OR REGULATION; (iii) DAMAGE TO WELLS, ROADS, OR RESERVOIRS OR UNDERGROUND DAMAGE, INCLUDING BUT NOT LIMITED TO DAMAGE OR INJURY RESULTING FROM FRACTURING SERVICES, LOSS OF OIL, GAS, OTHER SUBSTANCES OR WATER, OR THE WELLBORE ITSELF, SURFACE DAMAGE ARISING SUBSISTENT OR SUBSEA DAMAGE, INCLUDING TRIPHAZE, AND DAMAGE TO DOWN-HOLE EQUIPMENT; (iv) COST TO OIL OR CONTROL A WELD-WELL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING ANY ISOTOPE/CLIMATE, PERMITS, REGULATION OR REMEDIATION AND RELATED CLEAN-UP COSTS; (v) DAMAGE TO PROPERTY OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER GROUP OR THE WELL OWNER, IF DIFFERENT FROM CUSTOMER (THE TERM "WELL OWNERS" SHALL INCLUDE WELLBORE AND MOBILE INTEREST OWNERS AND THE OWNER OF ANY LAND AND/OR GAS PRODUCTION FACILITIES OR PLATFORM, DRILLING AND/OR PLATFORM OR OTHER STRUCTURE AT OR WITHIN 500 METERS OF THE WELL SITE) AND THIRD PARTIES; (vi) LOSS OR DAMAGE RESULTING FROM FAILURE OF CUSTOMER GROUP'S PRESSURE CONTROL EQUIPMENT AND/OR BLOWDOWN FROM WELLBORE'S PRESSURE CONTROL STANDARDS AT CUSTOMER'S REQUEST; OR (vii) LOSS OF OR DAMAGE TO WELLBORE GROUP'S PROPERTY OR PRODUCTS, INCLUDING BUT NOT LIMITED TO, RECOVERY, REPAIR AND REPLACEMENT EXPENSES, WHEN SUCH LOSS OR DAMAGE OCCURS: (A) IN THE HOLE OR BELOW THE ROTARY TABLE, (B) WHILE IN TRANSFER BEING MOVED ON ANY FORM OF TRANSPORTATION OWNED OR FURNISHED BY CUSTOMER, (C) WHILE LOCATED AT THE WELL SITE WHEN WELLBORE PERSONNEL ARE NOT PRESENT, (D) AS A RESULT OF IMPROPERLY MAINTAINED PRIVATE ACCESS ROADS TO THE WELL SITE OR AS A RESULT OF THE IMPROPER CONDITION OF LEASE ROADS OR THE SITE, OR (E) WHILE BEING USED BY OR WHILE UNDER THE CUSTODY OR CONTROL OF ANY PERSON OTHER THAN A WELLBORE EMPLOYEE, WHETHER IN AN EMERGENCY OR OTHERWISE. WITH RESPECT TO (A) ABOVE, THE PROPERTY AND PRODUCTS WILL BE VALUED AT THEIR RESPECTIVE NEW/LATEST REPLACEMENT COST OR, IF REPAIRABLE, AT REPAIR COST PLUS HANDLING AND TRANSPORTATION TO WELLBORE'S DESIGNATED LOCATION. RENTAL CHARGES ON THE EQUIPMENT LOST OR DAMAGED IN THE HOLE SHALL CONTINUE TO BE PAID UP TO AND INCLUDING THE DATE ON WHICH WELLBORE RECEIVES NOTICE IN WRITING OF THE LOSS OR DAMAGE.

GENERAL TERMS AND CONDITIONS

- C. ATTACHMENT OF INDEMNITY.** THE ASSUMPTION OF LIABILITY AND INDEMNITIES IN SECTIONS 9.A AND 9.B ABOVE SHALL APPLY TO ANY INJURY, HARM, DEATH OR CLAIM ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER, WITHOUT REGARD TO THE CAUSE(S) THEREOF INCLUDING, WITHOUT LIMITATION, NEGLIGENCE, STRICT LIABILITY, ULTRA HAZARDOUS ACTIVITY, BREACH OF EXPRESS OR IMPLIED WARRANTY, INFRACTION OF NATIONAL, STATE OR FEDERAL LAWS, DEFECT OR "FAULT" OR OTHER CONDITION OF PREMISES, INCLUDING ANY CONDITIONS THAT PRE-EXIST THESE GENERAL TERMS AND CONDITIONS ON THE CONTRACT, OR THE SOLE, JOINT, ACTIVE, PASSIVE, BROKER OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF EITHER PARTY'S GROUP.
- D. Anti-Indemnity and Indemnitor Spreads Clause.** If any defense, indemnity or insurance provision contained in the Contract conflicts with, is prohibited by or violates public policy under any law determined to be applicable to a particular situation arising from or involving any Work hereunder, it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that provision to the extent, but only to the extent, necessary to be in compliance with such applicable law.
- 14. INCIDENTAL OR CONSEQUENTIAL DAMAGES.** IT IS EXPRESSLY AGREED THAT THE WELLBORE GROUP SHALL NOT BE LIABLE TO THE CUSTOMER GROUP FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, DIRECT OR SPECIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, ANY LOSS OF PROFITS, BUSINESS INTERRUPTION OR LOSS OF LIFE, LOSS OR DEFERRAL OF PRODUCTION, LOSS OF TIME, LOSS OF DATA OR SAMPLES, OR LOSS RESULTING FROM DELAY, WHETHER DIRECT OR INDIRECT, SUFFERED BY CUSTOMER GROUP, REGARDLESS OF THE SOLE, JOINT, ACTIVE, PASSIVE, BROKER OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF EITHER PARTY'S GROUP. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS IN VIOLATION OF THIS SECTION 14.
- 15. INSURANCE.** Each party, as indemnitor, agrees to support the indemnity obligations it assumes under these General Terms and Conditions, by obtaining at its own cost, adequate insurance for the benefit of the other party and its Group as indemnitee with contractual indemnity endorsements. To the extent each party assumes liability hereunder, such insurance shall waive subrogation against the indemnified Group and its members and name the indemnified Group as additional insured(s) and loss payee but only to the extent of liabilities assumed herein by the indemnifying party, and to the same extent such coverage shall be primary to that carried by the indemnified Group. Customer shall not self-insure without the written consent of Wellbore. Notwithstanding the above, to the extent, and only to the extent, that the Texas Offshore Indemnity Statute (TOISA) applies to these General Terms and Conditions, the Contract or the Work, and would render void, unenforceable or void any obligations hereunder, including those set forth in section 9 above, each party agrees to carry supporting insurance in equal amounts of the types and in the minimum amounts required by the TOISA. Where a party's insurance is deemed to be unavailable for any reason, then such party agrees and shall be deemed to have approved self-funded or self insurance. It is the intention of the parties hereto that the party to whom indemnity is owed hereunder will receive the benefit of such indemnity regardless of events that may happen, which could affect the insurance required to be obtained by the indemnifying party, after the Contract is entered into by Wellbore and Customer.
- 16. LIMITATION OF LIABILITY.** Notwithstanding anything to the contrary herein, except as provided under section 9.A.2 above, Wellbore's liability arising from or in connection with the Contract (whether for indemnity, breach of contract or duty, negligence (whether sole, joint, active, passive, gross or concurrent), strict liability or otherwise) shall not in any circumstances exceed the full value of the consideration owed to Wellbore under the Contract.
- 17. EMPLOYEE SOUTICATION.** Except with the prior written consent of Wellbore, Customer shall not directly, indirectly or through third parties solicit, recruit or induce any Wellbore employee, consultant or representative to leave, terminate or otherwise end his/her association with Wellbore in order to become an employee, consultant or representative of Customer Group until at least one (1) year has elapsed from Customer's receipt of the final invoice for the Work.
- 18. INTELLECTUAL PROPERTY.** Wellbore owns all right to the proprietary intellectual property embodied in its Work or which are created in the course of providing such Work to Customer. Wellbore does not transfer any ownership rights in such intellectual property to Customer and Customer shall not reverse engineer or cause any Wellbore property or Products to be reverse engineered without Wellbore's express written consent. Wellbore will be liable for intellectual property infringement claims arising out of Customer's normal use of Wellbore's Work but will not be liable for infringement that arises (i) out of Customer's use of Wellbore's Work in combination with work products or services not provided by Wellbore, (ii) where Wellbore's Work has



been specially modified, designed and/or manufactured to meet Customer's specifications; (iii) out of unauthorized additions or modifications to Wellbore Work; or (iv) where Customer's use of Wellbore Work does not correspond to Wellbore published standards or specifications. Any Claim for intellectual property infringement shall be brought to Wellbore in writing within ten (10) calendar days of service on Customer or the indemnity shall be void.

19. MISCELLANEOUS.

- Order.** Wellbore reserves the right to accept or reject any Order issued by Customer or any request for Work under a previously agreed Order.
- Force Majeure.** Wellbore shall not be liable for any delay or non performance due to governmental regulation, labor disputes, hostile action, weather fire acts of God or any other causes beyond the reasonable control of Wellbore.
- Governing Law.** If Work is furnished offshore or on navigable waters, General Maritime Law shall govern the Contract. In those instances where the General Maritime Law does not apply, the laws of the State of Texas shall apply and govern the validity, interpretation, and performance of the Contract.
- Severability.** Should any clause, sentence, or part of these General Terms and Conditions be held invalid, such holding shall not invalidate the remainder, and the General Terms and Conditions shall be interpreted as if the invalid clause, sentence, or part has been modified or omitted, if necessary, as required to conform to the provision purporting to limit such provision.
- Compliance with Law.** Customer and Wellbore respectively agree to comply with all laws, statutes, codes, rules, and regulations, which are now or may become applicable to operations covered by these General Terms and Conditions in arising out of the performance of the Work.

20. GENERAL COMMERCIAL CONDITIONS. Commercial conditions, prices and technical specifications for the Work shall be documented in an Order. Unless otherwise set forth in the relevant Order or otherwise agreed to in writing by Wellbore, the following commercial conditions shall apply:

- Product sales are final.** Orders placed by Customer and accepted by Wellbore can only be canceled with Wellbore's written consent.
- Return of Rentals.** Rentals must meet the specifications set forth in the Order for return at the end of the rental period, and Wellbore may verify compliance at the time of return to Wellbore's designated facility. If Rentals do not meet the specifications at the time of return, they shall, at Wellbore's sole discretion, be sold to Customer AS-IS, WHERE IS AND WITHOUT WARRANTY, at their current rates for sale to the same and will be returned to Customer at Customer's cost. Any waste found in Rentals upon return to Wellbore will be returned to Customer as disposed of at Customer's cost.
- Buy-back of Fluids.** Where buy back of Fluids is agreed, buy back is conditioned on Fluids meeting the minimum specifications upon return to Wellbore's designated facility. Buy-back is also subject to space availability at Wellbore's designated facility. Fluids not meeting the minimum specifications will be returned to Customer at Customer's cost.
- Pricing Changes.** Wellbore has the right to revise pricing applicable to the Work at any time, including without limitation (i) whenever Wellbore determines that market conditions warrant such revision, and (ii) whenever Wellbore determines it has been impacted by an increase in the cost of providing products and/or services, including commodities, fuel, labor, materials and/or ancillary products, materials or services related thereto (as well as associated taxes and tariffs), regardless of variation from any pre-job quotes, orders, estimates or the like that may have been submitted by Wellbore. Such revisions may be adjusted post job in accordance with the actual cost.
- Pricing exclusions.** Quoted prices do not include any of the following items, which may be charged as determined by Wellbore for a given scope of work, and shall not be considered an exhaustive list: (i) mobilization and demobilization fees, (ii) stand-by (for crew and equipment) fees and demurrage (incurred by Wellbore Group which shall apply many and all circumstances other than when due to the sole fault of Wellbore), (iii) third party reimbursable fee of 20% (or as may otherwise be verified in Wellbore's applicable price list) fuel surcharge (as may be specified), (iv) Wellbore's applicable price list and subject to further adjustment based on the US Energy Information Administration (EIA) for US Retail On-Highway Diesel and transportation/mileage fees, and (v) cancellation fees, return/stocking fees and buy-back fees.
- Additional Work.** Backup tools, additional services, products and new technology items that are not specifically included in the work scope described in the Order shall be quoted upon request.

21. EXPORT COMPLIANCE. Customer - advised that Work provided under the Contract subject to the U.S. Export Administration Regulations and does not constitute an export of U.S. items and regulations is prohibited. Customer agrees not to directly or indirectly export, import, re-export the Work to any country or end user or for any end use that is prohibited by any applicable U.S. law or regulation (including without limitation to those countries, from time to time, subject to embargo by the U.S. government). Additionally, Customer agrees not to directly or indirectly export, import, transmit, or use the Work contrary to the laws or regulations of any other governmental entity that has jurisdiction over such export, import, transmission, or use. Customer represents and warrants that neither the United States Bureau of Industry and Security nor any other governmental agency has suspended,



GENERAL TERMS AND CONDITIONS

invoked, or denied Customer's export privileges. Customer agrees not to use or transfer the Work for any use relating to nuclear, chemical, or biological weapons, or missile technology unless authorized by the US government by regulation or specific written license.

22. **PUBLICITY.** Unless required by applicable laws, rules or regulations, neither party shall, or otherwise permit or cause any member of its Group to, issue or publish any press releases or make any public statements or publicize any information with respect to (i) the contents of these General Terms and Conditions, (ii) the Work contemplated to be performed under the Contract, and/or (iii) any transactions or occurrences arising as a result of the Work, without the prior written approval of the other party. Furthermore, the parties agree to confer with each other prior to any publication of any such information, and to set forth such agreement in a separate writing.
23. **CONFIDENTIALITY.** Customer agrees to hold in strict confidence all information provided by Wellbore Group, a customer, all of which is Wellbore confidential information. Customer will not disclose such confidential information to any third party without written authorization from Wellbore, or except as required by law or legal process.
24. **WELLBORE ENTITIES.** In the event that the parties enter into an Order subject to these General Terms and Conditions, Customer and Wellbore agree, and it is the intent of these General Terms and Conditions, that the parties identified herein as Wellbore shall not be jointly liable and shall only be severally liable to the extent of their respective obligations and liabilities hereunder. The specific party identified as Wellbore in the applicable Order shall be the party responsible for the applicable Work. Each Wellbore entity shall not be deemed a guarantor or surety with respect to the other Wellbore entities' obligations and liabilities. This provision shall not impair Wellbore Group's rights under Customer's indemnity and hold harmless obligations provided herein.

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DRILCO

Material Receiving Ticket

Job #:J1009211

MRT #:M1011667

Customer Ref #: R# 202-769

Customer Name: 10018008-FIELDWOOD ENERGY, LLC	Bill Inspection to: FIELDWOOD ENERGY, LLC	Rig (Name/No): Rowan Redline
Operator:	Contact Phone: 713-969-1139	Bill Repairs to: FIELDWOOD ENERGY, LLC
Contact Person: Kira Kinble	Created By: Alonzo Brown	Email: kira.kinble@fwell.com
Created Date: Thu Oct 10 13:08:12 GMT 2019	Bill Welding to: FIELDWOOD ENERGY, LLC	DRILCO Location: Port Fourchon
Rig Operator:		

Special Instructions

Equipment Details

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Depe Type
1	80	DH1 Pipe-STD 6.5/8 47.05 / 750 V-150 R3 - 6.5/8 FH Box x 6.5/8 FH Pin	Rig Owned	Rowan Redline	Storage	

Additional comment for tool type received:

Summary of services to be provided on Item 1:

Shop Inspection	Repair	Welding	Storage	Missing Protective Box Pin
				0

MRT M1011667 2020-05-06 09:11:21.pdf

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dupe Type
2	70	Drill Pipe-STD 5 19.50# / .562 S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Kowen Resolute	Storage	

Additional comment for tool type received:

Summary of services to be provided on Item 2:

Shop Inspection	Repair	Welding	Storage	Missing Protection	Box	Pin	0
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Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dupe Type
3	94	Drill Pipe-STD 5 23.50# S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Kowen Resolute	Storage	

Additional comment for tool type received:

Summary of services to be provided on Item 3:

Shop Inspection	Repair	Welding	Storage	Missing Protection	Box	Pin	0
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1/4

DRILCO

INSPECTION SERVICES

BILLING AUTHORIZATION

AUTHORIZATION NUMBER

CUSTOMER:	VALARIS	DATE:	6/15/2020	P.O. NO.		OFFICE USE ONLY
		OPERATOR:	TERRANCE CLASHFIELD	CUSTOMER CODE:		
		CONTRACTOR/REG:	ROWAN RESOLUTE	STATE CODE:	3256	AREA 05
WORK ORDER #	11009211	LOCATION	GC-200			
AUTHORIZED BY	KRIS KIMBLE	COUNTY	LAFOURCHE			
QTY	ACCOUNTING CODE	DESCRIPTION	CHARGE CODE	UNIT PRICE	TOTAL EXTENSION	
80		INSPECTED 80 JOINT OF 6 5/8 47.05 # V-150 RANGE-3 DRILL PIPE	80	\$82.00	\$6,560.00	
		WITH 6 5/8 FH CONNECTION, INSPECTED TO DS-1 CATEGORY 5 SPECS			\$0.00	
		WITH FULL LENGTH UT-2 ON TUBES AT 95% REMAINING WALL			\$0.00	
					\$0.00	
					\$0.00	
					\$0.00	
					\$0.00	
					\$0.00	
					\$0.00	
					\$0.00	
					\$0.00	
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					\$0.00	
					\$0.00	
					\$0.00	
					\$0.00	
					\$0.00	
					\$0.00	
TIME BREAK DOWN:			SUBTOTAL		\$6,560.00	
DEPART FOR JOB:	AM	ARRIVE AT JOB:	AM	PM	INSPECTION REPORT(S):	
SERVICE HOURS:					SHOP ORDER 11009211	
DEPART FOR JOB:	AM	CHARGEABLE:	HRS			
		NON-CHARGEABLE:	HRS			
CUSTOMER'S SIGNATURE:		DATE:	6/15/2020	INSPECTED BY: TERRANCE RON LANCE JUSTIN NICK JOSH		

SELLER'S TERMS CONTROL - THE SERVICES AND/OR GOODS DESCRIBED HEREIN ARE SOLD OR PROVIDED SUBJECT TO THE TERMS AND CONDITIONS ON THE REVERSE SIDE HEREOF AND SELLER'S TERMS AND CONDITIONS CONTAINED IN ITS MOST RECENT PRICE LIST AND/OR PRICE BOOK, WHICH SHALL CONTROL IN THE EVENT OF ANY CONFLICT

COMMENTS

THANK YOU

10001382 FIELDWOOD ENERGY, LLC Rowan Resolve 80 JTS 6.625 47.05 / .750 V-1.50 RC III DP 06-15-20 2020-06-13_16_17_53V4.2.pdf Summary Report

DRILCO

Summary Report #: 10001382

Job #: J1009211

Work Order #: W1013419

Customer Ref #: RH 202-769

INSPECTED 80 JOINTS OF 6 5/8 47.05 .750 WALL V-1.50 RANGE 3 DRILL PIPE
WITH 6 5/8 RH CONNECTION, INSPECTED TO DS-1 CATEGORY 5 SPECS
WITH FULL LENGTH UT-2 ON TUBES AT 95% REMAINING WALL.

42 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) 3
WHITE BANDS ON PIN END OF TUBES & 1 WHITE BAND IN CENTER OF TUBES.

38 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) BUT
NEED CONNECTION REPAIRS.

8 MACHINE REFACE BOXES
16 RECUT BOXES
14 MACHINE REFACE PINS
6 RECUT PINS

NOTES

HARDBAND PRESENT ON BOX AND PIN TOOL JOINTS (BASIED)
ID COATING CLASSIFIED IN CONDITION

JET-LUBE KOPR KOTE THREAD COMPOUND WAS APPLIED TO ALL PREMIUM CONNECTIONS.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 750 V-1.50 RG III DP 06-15-20 2020-06-15_16_21 21V4 2.pdf Final

DRILCO

Final Inspection Report #: 10001382

Job #: 11009211

Work Order #: W1013419

Customer Ref #: R# 202-769

Billing Information

Date 06/15/2020
Customer Name 10018008-FIELDWOOD ENERGY, LLC
Ordered By Kris Kimble
Rig Name Rowan Resolute
Location GC-200
Well TA-3
OCS-G 12209
AFE New OD
WBS Min OD
Quote# Min TS Box
Work Order # W1013419 Min TS Pin
PO # Recommend HB
Range J1 III
Inspected @ Port Fourchon Connection 6.578 FT

Tube Specs

Box Tool Joint

Pin Tool Joint

Total Counts

Total Count

OK	DRILCO	OK	DRILCO	OK	DRILCO	Total Counts	Total Count
Machine Re-face	MRF 8	Machine Re-face	MRF 14	OK DRILCO		116	90.0% - 99.9% Remaining Wall
Galled Thread(s)	GT 1	Galled Thread(s)	GT 0	Machine Re-face		22	90.0% - 94.9% Remaining Wall
Damage Thread(s)	DT 0	Damage Thread(s)	DT 1	Galled Thread(s)		1	80.0% - 89.9% Remaining Wall
Worn Thread(s)	WT 1	Worn Thread(s)	WT 0	Damage Thread(s)		0	Bent Tube(s) - NOT INSPECTED
Pitted Thread(s)	PT 13	Pitted Thread(s)	PT 4	Worn Thread(s)		1	Class # 2 Rejected Joints
Swelled Tool Joint	SWB 0	Swelled Nose	SWN 0	Pitted Thread(s)		17	Class # 3 Rejected Joints
Cracked Thread(s)	CT 0	Cracked Thread(s)	CT 0	Cracked Thread(s)		0	Total Premium Joints
Damage Shoulder	DS 1	Damage Shoulder	DS 0	Damage Shoulder		1	Total Premium Joints
Benchmark at Min	BM 0	Benchmark at Min	BM 1	BM at Minimum		1	Total Premium Joints
Pitted Seal(s)	PS-M 0	Pitted Seal(s)	PS-M 0	Pitted Seal(s)		0	Rehabbed Joints
Damaged Seal(s)	DS-M 0	Damaged Seal(s)	DS-M 0	Damaged Seal(s)		0	Total DBR Joints
Heat Checking	HC 0	Heat Checking	HC 0	HC Tool Jt		0	Current Premium Ready
Flush Hardband	F 0	Flush Hardband	F 0	HB Repairs		0	Outstanding Repair Joints
Worn Hardband	W 0	Worn Hardband	W 0	Bent Joint(s)		0	Current Downgrade Joints
Broken Hardband	B 0	Broken Hardband	B 0	Flaking ID Coating		0	

Inspection & Services Performed

Total Indicated Runout (TIR) of connections performed
Cleaning Service Brush OD / ID Full Length
Wet Magnetic Inspection Stress Area's Box and Pin Ends (OD)
Cleaning Service Watchblat OD / ID Full Length
Clean, Visual Inspection Connections, Measure & Record OD, ID & Length of Tool Jts
Visual Tube Body, OD Gauge, UT Center Well, Ultrasonic Tube Full Length
Clean, Wet Magnetic Inspection Connections, Measure & Record OD, ID & Length of Tool Jts
Wet Magnetic Inspection of Re-Machined Connections
Visual Tube Body, OD Gauge, UT Center Well, ENI Tube Full Length
Dry Magnetic Inspection Stress Area's Box and Pin Ends (ID)
Reverse Magnetic Field Full Length
Ultrasonic Inspection Tube Area's Box and Pin Ends (OD)

MRF Classifications

Box Pin Totals

Inspected by

Cut Shoulder	MRF-CS	0	0	0	Joshua Rutter	Dominic Patterson
Pitted Shoulder	MRF-PS	0	3	3	Ron Leblanc	Terrance Crushfield
Subsiding Damage	MRF-SD	2	0	2		Re-Inspected by
Un-square Shoulder	MRF-UNS	0	0	0		Inspector's Comments
Galled Shoulder	MRF-GS	6	11	17		
Monitored By						
X	Premium				Material Belongs To ROWAN	
X	Bent Tube				White Line Reading: 50-51	
	Class 2 Reject				U. V. Meter Reading: 1750-2360	
	Class 3 Reject					
	Specifications Used					
X	DS-1 Category 5-FILUT 2					

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 - 750 V-150 RG III DP 06-15-20 2020-06-15_16_21_21V4.2.pdf Final

JT Run No.	Serial Number (1)	Serial Number (2)	Min Wall	Best Joint	Flange ID Ctg	Box TJ OD	Box TJ ID	Box Bevel Dia.	Box Length	Box Tong Space	Box Conn Cond	Box Conn After Repair	Box Insp Date	Box TJ HC	Box Hardband OD	Box HB Height	Pin TJ OD	Pin TJ ID	Pin Bevel Dia	Pin Length	Pin Tong Space	Pin Conn Class	Pin Conn After Repair	Pin Insp Date	Pin TJ HC	Pin Hardband OD	Pin HB Height	Tube Classification	RBW %	S - S Length	Jt Class - Initial	Final Class
1	NAR 06941	AACOND 0141	0.737	1	8/12	4 1/4	7.4564	5.78	9.34	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	10.34	MRE-GS				98.27	43.87	RPR					
2	NAR 06975	AACOND 0175	0.730	1	8/12	4 1/4	7.4564	5.78	8.14	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	10.14	OK				100.00	43.74	PRM					
3	NAR 06872	AACOND 0072	0.717	1	8/12	4 1/4	7.4564	5.78	10	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	10.14	MRE-PS				95.60	43.84	RPR					
4	NAR 06912	AACOND 0112	0.747	1	8/12	4 1/4	7.4564	5.78	9.34	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	11.14	OK				99.60	43.94	PRM					
5	NAR 07011	AACOND 0211	0.737	1	8/12	4 1/4	7.4564	5.78	11	GT	OK				OK	8/12	4 1/4	7.4564	4.1516	10.14	OK				99.07	43.86	RPR					
6	NAR 07012	AACOND 0212	0.743	1	8/12	4 1/4	7.4564	5.78	9	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	8/12	MRE-GS				99.07	43.64	RPR					
7	NAR 06817	AACOND 0017	0.741	1	8/12	4 1/4	7.4564	5.78	9.34	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	10.12	OK				98.80	43.85	PRM					
8	NAR 06816	AACOND 0016	0.744	1	8/12	4 1/4	7.4564	5.78	11	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	10.14	MRE-GS				98.61	43.90	RPR					
9	NAR 06816	AACOND 0016	0.740	1	8/12	4 1/4	7.4564	5.78	10	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	10.14	MRE-GS				98.61	43.90	RPR					
10	NAR 06882	AACOND 0082	0.722	1	8/12	4 1/4	7.4564	5.78	10.14	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	10.12	MRE-GS				96.93	43.87	RPR					
11	NAR 06919	AACOND 0119	0.732	1	8/12	4 1/4	7.4564	5.78	11	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	11.14	OK				97.60	43.98	PRM					
12	NAR 06912	AACOND 0172	0.732	1	8/12	4 1/4	7.4564	5.78	9.34	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	10.14	OK				100.27	43.80	RPR					
13	NAR 06900	AACOND 0100	0.739	1	8/12	4 1/4	7.4564	5.78	9.34	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	10.12	OK				98.53	43.85	PRM					
14	NAR 06838	AACOND 0038	0.735	1	8/12	4 1/4	7.4564	5.78	10.34	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	10.14	PT				98.00	43.75	RPR					
15	NAR 06830	AACOND 0030	0.733	1	8/12	4 1/4	7.4564	5.78	10	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	10.12	OK				97.73	43.89	PRM					
16	NAR 06891	AACOND 0181	0.746	1	8/12	4 1/4	7.4564	5.78	10.34	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	10.14	OK				99.47	43.83	PRM					
17	NAR 06897	AACOND 0097	0.752	1	8/12	4 1/4	7.4564	5.78	10.34	WT	OK				OK	8/12	4 1/4	7.4564	4.1516	9.14	OK				100.27	43.80	RPR					
18	NAR 06910	AACOND 0110	0.734	1	8/12	4 1/4	7.4564	5.78	10	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	11	OK				97.87	43.88	PRM					
19	NAR 07031	AACOND 0331	0.747	1	8/12	4 1/4	7.4564	5.78	10.14	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	10.34	OK				97.60	43.82	PRM					
20	NAR 06936	AACOND 0136	0.732	1	8/12	4 1/4	7.4564	5.78	9.34	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	10.14	OK				98.27	43.75	RPR					
21	NAR 06930	AACOND 0130	0.737	1	8/12	4 1/4	7.4564	5.78	9.34	PT	OK				OK	8/12	4 1/4	7.4564	4.1516	10	OK				98.00	43.70	RPR					
22	NAR 06944	AACOND 0144	0.735	1	8/12	4 1/4	7.4564	5.78	9.34	PT	OK				OK	8/12	4 1/4	7.4564	4.1516	9.12	OK				99.23	43.87	PRM					
23	NAR 06918	AACOND 0138	0.748	1	8/12	4 1/4	7.4564	5.78	11	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	10.12	MRE-PS				99.23	43.70	RPR					
24	NAR 07020	AACOND 0220	0.734	1	8/12	4 1/4	7.4564	5.78	10.34	PT	OK				OK	8/12	4 1/4	7.4564	4.1516	10.14	OK				97.87	43.87	RPR					
25	NAR 06860	AACOND 0060	0.743	1	8/12	4 1/4	7.4564	5.78	10	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	9.34	OK				99.07	43.86	PRM					
26	NAR 07004	AACOND 0204	0.724	1	8/12	4 1/4	7.4564	5.78	10	PT	OK				OK	8/12	4 1/4	7.4564	4.1516	9	OK				96.53	43.73	RPR					
27	NAR 07008	AACOND 0208	0.746	1	8/12	4 1/4	7.4564	5.78	10.14	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	10.14	MRE-GS				99.23	43.74	RPR					
28	NAR 06935	AACOND 0135	0.719	1	8/12	4 1/4	7.4564	5.78	9.12	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	10	OK				97.20	43.88	RPR					
29	NAR 06935	AACOND 0135	0.729	1	8/12	4 1/4	7.4564	5.78	9.12	PT	OK				OK	8/12	4 1/4	7.4564	4.1516	11.14	OK				97.20	43.88	RPR					
30	NAR 06938	AACOND 0038	0.732	1	8/12	4 1/4	7.4564	5.78	9.34	DS	OK				OK	8/12	4 1/4	7.4564	4.1516	11.14	BM				100.00	43.91	PRM					
31	NAR 07032	AACOND 0232	0.750	1	8/12	4 1/4	7.4564	5.78	10.34	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	10.14	OK				96.53	43.92	PRM					
32	NAR 06988	AACOND 0188	0.724	1	8/12	4 1/4	7.4564	5.78	10	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	11	PT				97.23	43.92	PRM					
33	NAR 06915	AACOND 0115	0.730	1	8/12	4 1/4	7.4564	5.78	10	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	11	OK				97.23	43.92	PRM					
34	NAR 06968	AACOND 0168	0.730	1	8/12	4 1/4	7.4564	5.78	10	OK	OK				OK	8/12	4 1/4	7.4564	4.1516	10.14	OK				97.23	43.85	PRM					

Note: (*) must show Jt TJ Run No. last row.

35	NAR 06991	AACOND 0191	0.722	1	8	1/2	4	1/4	7	45/64	5	7/8	10	1/2	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	9	3/4	OK	OK	P	97.60	43.80	PRM	PRM
36	NAR 06876	AACOND 0076	0.724	1	8	1/2	4	1/4	7	45/64	5	7/8	11	OK	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/2	OK	OK	P	95.53	43.94	PRM	PRM
37	NAR 06929	AACOND 0120	0.731	1	8	1/2	4	1/4	7	45/64	5	7/8	10	OK	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	OK	OK	OK	P	97.47	43.85	PRM	PRM
38	NAR 06994	AACOND 0164	0.719	1	8	1/2	4	1/4	7	45/64	5	7/8	9	3/4	MRF-GS	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/4	OK	OK	P	99.87	43.80	RPR	RPR
39	NAR 06994	AACOND 0194	0.736	1	8	1/2	4	1/4	7	45/64	5	7/8	9	1/2	PT	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	9	1/2	MRF-GS	OK	P	100.80	43.94	RPR	RPR
40	NAR 06913	AACOND 0113	0.728	1	8	1/2	4	1/4	7	45/64	5	7/8	10	PT	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/4	OK	OK	P	96.40	43.82	PRM	RPR
41	NAR 07028	AACOND 0028	0.725	1	8	1/2	4	1/4	7	45/64	5	7/8	9	1/2	MRF-GS	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/4	OK	OK	P	96.87	43.84	PRM	PRM
42	NAR 07029	AACOND 0229	0.724	1	8	1/2	4	1/4	7	45/64	5	7/8	10	1/2	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	9	1/2	OK	OK	P	97.87	43.76	RPR	RPR
43	NAR 06931	AACOND 0171	0.749	1	8	1/2	4	1/4	7	45/64	5	7/8	9	1/4	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	8	1/2	OK	OK	P	98.13	43.64	PRM	PRM
44	NAR 06875	AACOND 0075	0.729	1	8	1/2	4	1/4	7	45/64	5	7/8	10	1/2	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	9	1/2	MRF-GS	OK	P	97.20	43.77	RPR	RPR
45	NAR 06875	AACOND 0075	0.729	1	8	1/2	4	1/4	7	45/64	5	7/8	9	OK	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	9	1/2	OK	OK	P	96.40	43.70	PRM	PRM
46	NAR 06864	AACOND 0064	0.733	1	8	1/2	4	1/4	7	45/64	5	7/8	9	OK	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	9	1/2	OK	OK	P	97.47	43.80	PRM	PRM
47	NAR 06862	AACOND 0162	0.731	1	8	1/2	4	1/4	7	45/64	5	7/8	8	3/4	MRF-GS	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	9	1/4	OK	OK	P	99.60	43.94	PRM	PRM
48	NAR 06862	AACOND 0161	0.747	1	8	1/2	4	1/4	7	45/64	5	7/8	8	3/4	MRF-GS	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/2	OK	OK	P	99.60	43.94	PRM	PRM
49	NAR 06866	AACOND 0066	0.730	1	8	1/2	4	1/4	7	45/64	5	7/8	8	3/4	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/4	OK	OK	P	100.00	43.80	PRM	PRM
50	NAR 06966	AACOND 0166	0.730	1	8	1/2	4	1/4	7	45/64	5	7/8	10	OK	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	9	OK	MRF-GS	OK	P	100.00	43.73	RPR	RPR
51	NAR 06990	AACOND 0190	0.747	1	8	1/2	4	1/4	7	45/64	5	7/8	10	1/4	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	9	OK	MRF-GS	OK	P	99.60	43.83	RPR	RPR
52	NAR 06864	AACOND 0064	0.719	1	8	1/2	4	1/4	7	45/64	5	7/8	11	OK	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	9	1/4	MRF-GS	OK	P	98.53	44.00	PRM	PRM
53	NAR 06973	AACOND 0173	0.735	1	8	1/2	4	1/4	7	45/64	5	7/8	9	OK	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/2	OK	OK	P	98.00	43.75	PRM	PRM
54	NAR 06841	AACOND 0041	0.726	1	8	1/2	4	1/4	7	45/64	5	7/8	9	1/4	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/2	OK	OK	P	96.80	43.79	PRM	PRM
55	NAR 06807	AACOND 0007	0.739	1	8	1/2	4	1/4	7	45/64	5	7/8	9	1/4	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	3/4	OK	OK	P	98.53	43.80	PRM	PRM
56	NAR 07024	AACOND 0224	0.734	1	8	1/2	4	1/4	7	45/64	5	7/8	8	3/4	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	11	1/2	OK	OK	P	97.87	43.80	RPR	RPR
57	NAR 06948	AACOND 0148	0.723	1	8	1/2	4	1/4	7	45/64	5	7/8	10	OK	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	9	1/4	OK	OK	P	96.40	43.75	PRM	PRM
58	NAR 07016	AACOND 0216	0.742	1	8	1/2	4	1/4	7	45/64	5	7/8	9	OK	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/4	OK	OK	P	95.93	43.75	PRM	PRM
59	NAR 06862	AACOND 0062	0.741	1	8	1/2	4	1/4	7	45/64	5	7/8	10	OK	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	9	1/4	OK	OK	P	98.00	43.84	PRM	PRM
60	NAR 06841	AACOND 0011	0.735	1	8	1/2	4	1/4	7	45/64	5	7/8	9	3/4	PT	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/2	OK	OK	P	98.00	43.83	RPR	RPR
61	NAR 06844	AACOND 0044	0.718	1	8	1/2	4	1/4	7	45/64	5	7/8	9	3/4	MRF-GS	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/2	OK	OK	P	98.00	43.83	RPR	RPR
62	NAR 06960	AACOND 0160	0.740	1	8	1/2	4	1/4	7	45/64	5	7/8	9	3/4	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/2	OK	OK	P	98.00	43.83	RPR	RPR
63	NAR 06899	AACOND 0099	0.742	1	8	1/2	4	1/4	7	45/64	5	7/8	10	1/4	MRF-GS	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/2	OK	OK	P	98.00	43.83	RPR	RPR
64	NAR 06888	AACOND 0088	0.736	1	8	1/2	4	1/4	7	45/64	5	7/8	9	3/4	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/2	OK	OK	P	98.00	43.83	RPR	RPR
65	NAR 06879	AACOND 0079	0.733	1	8	1/2	4	1/4	7	45/64	5	7/8	9	3/4	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/4	OK	OK	P	98.00	43.83	RPR	RPR
66	NAR 06825	AACOND 0025	0.745	1	8	1/2	4	1/4	7	45/64	5	7/8	8	3/4	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/4	OK	OK	P	99.33	43.74	PRM	PRM
67	NAR 06846	AACOND 0046	0.744	1	8	1/2	4	1/4	7	45/64	5	7/8	9	MRF-GS	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	8	3/4	OK	OK	P	99.20	43.65	RPR	RPR
68	NAR 06976	AACOND 0176	0.725	1	8	1/2	4	1/4	7	45/64	5	7/8	9	3/4	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	PT	OK	OK	P	96.67	43.83	RPR	RPR
69	NAR 07000	AACOND 0200	0.727	1	8	1/2	4	1/4	7	45/64	5	7/8	9	1/2	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	9	OK	OK	OK	P	96.93	43.69	PRM	PRM
70	NAR 06904	AACOND 0104	0.713	1	8	1/2	4	1/4	7	45/64	5	7/8	10	3/4	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/2	MRF-GS	OK	P	95.07	43.44	RPR	RPR
71	NAR 06853	AACOND 0053	0.726	1	8	1/2	4	1/4	7	45/64	5	7/8	9	1/2	PT	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/4	OK	OK	P	96.80	43.84	RPR	RPR
72	NAR 06934	AACOND 0154	0.733	1	8	1/2	4	1/4	7	45/64	5	7/8	9	1/2	MRF-GS	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/4	OK	OK	P	97.73	43.84	RPR	RPR
73	NAR 07015	AACOND 0215	0.741	1	8	1/2	4	1/4	7	45/64	5	7/8	9	1/2	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	11	OK	OK	OK	P	98.80	44.02	PRM	PRM
74	NAR 06871	AACOND 0071	0.748	1	8	1/2	4	1/4	7	45/64	5	7/8	9	3/4	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/4	OK	OK	P	99.73	43.87	PRM	PRM
75	NAR 06970	AACOND 0170	0.750	1	8	1/2	4	1/4	7	45/64	5	7/8	9	3/4	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/2	OK	OK	P	100.00	43.69	PRM	PRM
76	NAR 07017	AACOND 0217	0.744	1	8	1/2	4	1/4	7	45/64	5	7/8	10	3/4	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	OK	OK	OK	P	99.20	43.90	PRM	PRM
77	NAR 06895	AACOND 0095	0.735	1	8	1/2	4	1/4	7	45/64	5	7/8	10	3/4	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/2	OK	OK	P	98.00	43.94	PRM	PRM
78	NAR 06802	AACOND 0002	0.724	1	8	1/2	4	1/4	7	45/64	5	7/8	9	3/4	PT	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	11	OK	OK	OK	P	95.53	43.85	RPR	RPR
79	NAR 06978	AACOND 0178	0.745	1	8	1/2	4	1/4	7	45/64	5	7/8	9	1/2	OK	OK	OK	8	1/2	4	1/4	7	45/64	4	15/16	10	1/4	MRF-GS	OK	P	99.33	43.79	RPR	RPR

10001382 FIELDWOOD ENERGY, LLC Rowan Resolution 80 JTS 6.625 47.05 / 7.50 V-1.50 RG III DP 04-15-20 2020-06-15 [6.2] 21 V4.2.pdf Final

[illegible]

Note: $\{^a\}$ marks show that π is not a No. has components

DRILCO

INSPECTION SERVICES BILLING AUTHORIZATION				AUTHORIZATION NUMBER			
CUSTOMER:	VALARIS	DATE:	6/11/2020	P.O. NO.		OFFICE USE ONLY	
		OPERATOR		CUSTOMER CODE:			
JOB #	11009211	CONTRACTOR/RIG:	RESOLUTE	STATE CODE	5		
WORK ORDER #		LOCATION	GC 200	AREA	1256		
AUTHORIZED BY	KRIS KIMBLE	COUNTY/STATE	LAFOURCHE, LA	CUSTOMER REF#			
QTY	ACCOUNTING CODE	DESCRIPTION			CHARGE CODE	UNIT PRICE	TOTAL EXTENSION
160		FLAPPED (160) 6 5/8 FH CONNECTIONS ON (80) JOINTS OF 6 5/8 RANGE 3 47# DRILL PIPE			160	\$8.00	\$1,280.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
TIME BREAK DOWN:					SUBTOTAL		\$1,280.00
DEPART FOR JOB: <input type="checkbox"/> AM <input type="checkbox"/> PM		ARRIVE AT JOB: <input type="checkbox"/> AM <input type="checkbox"/> PM		INSPECTION REPORT(S):			
SERVICE HOURS:				11009211			
DEPART FOR JOB: <input type="checkbox"/> AM <input type="checkbox"/> PM		CHARGEABLE: <input type="checkbox"/> HRS <input type="checkbox"/> NON-CHARGEABLE					
CUSTOMER'S SIGNATURE:		DATE:		INSPECTED BY: NICK, JOSH			

SELLER'S TERMS CONTROL - THE SERVICES AND/OR GOODS DESCRIBED HEREIN ARE SOLD OR PROVIDED SUBJECT TO THE TERMS AND CONDITIONS ON THE REVERSE SIDE HEREOF AND SELLER'S TERMS AND CONDITIONS CONTAINED IN ITS MOST RECENT PRICE LIST AND/OR PRICE BOOK, WHICH SHALL CONTROL IN THE EVENT OF ANY CONFLICT.

COMMENTS

RECEIVED THE ABOVE SERVICES OR MATERIALS AND WE HEREBY AGREE THAT SMITH INTERNATIONAL, INC., IS NOT LIABLE FOR DAMAGES, INJURIES OR LOSS OF ANY NATURE RESULTING DIRECTLY OR INDIRECTLY FROM SERVICES PROVIDED

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page: 1

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type: ONSHORE REPAIR

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	10	024000	EA		425.00 4,250.00	82- THIRD PART	S			

Line Item Exempt: N

Available Substitutes: Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 1
DRILCO JOB: J1009211

2'	12	024000	EA		565.00 6,780.00	82- THIRD PART	S
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Line Item Exempt: N

Available Substitutes: Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be Initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 2

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
RIG MGR / OPERATIONS MGR	DATE	Rep Signature		
NOTE: Any additions or deletions must be initialed		Rep Name (Print)		BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 3

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

										PURCHASING USE ONLY	
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 2
DRILCO JOB: J1009211

3	80	024000	EA		15.00 1,200.00	82- THIRD PART	S				
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 3
DRILCO JOB: J1009211

4	80	024000	EA		82.00 6,560.00	82- THIRD PART	S				
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Line Item Exempt : N

Available Substitutes Item Desc :

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initiated				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page: 4

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
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HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 4
DRILCO JOB: J1009211

5	160	024000	EA	[REDACTED]	8.00 1,280.00	82- THIRD PART	S
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Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 5
DRILCO JOB: J1009211

Total Requisition Amount: 20,070.00

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
DRILCO JOB: J1009211
RE-BILL - 80 JOINTS OF 6-5/8" (47.05#) DRILL PIPE TO BE INSPECTED

AFE: Fw 191015
LEASE: GC-40 Katmai
RIG: Rowan Resolute
ENGINEER: K. Castillo

Act Code # 3025-15

R4002 NO: 05/09/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM DATE	Operator (Print) <u>FWE</u>		
	Rep Signature <u>[Signature]</u>		
RIG MGR / OPERATIONS MGR DATE	Rep Name (Print) <u>Brent Primeaux</u>		
NOTE: Any additions or deletions must be initialed			BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007274
 INVOICE DATE: 07/16/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM: 45 DAYS
 RIG: Resolute

WELL NUMBER GC 40 #1
 KATMAI

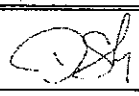
AFE #: FW2020002

TO INVOICE YOU FOR THE REPLACEMENT COST ON DS-16'S STOCK FOR FIELDWOOD USAGE ON THE WELL OPERATION AS PER ATTACHED FR#236908, WHICH WAS APPROVED BY FIELDWOOD'S REP.




The support is Cameron Inv#916459063 - Dated:03/15/2019

ITEM ID	DESCRIPTION		
223154403	PACKER-SIDE CAMERON 2231544-03, 18-3/4,15K,L CDVS AND CDVSII	\$	19,701.00
223154703	PACKER-SIDE CAMERON 2231547-03, 18-3/4,15K, RT CDVS AND CDVSII	\$	19,701.00
223154101	PACKER CAMERON 2231541-01, BLADE F/18 IN-15M BOP CDVS U II	\$	4,929.00
64436903	SEAL, CAMERON, 644369-03 TOP, F/DRILLING SYSTEM 18-3/4 IN 15M	\$	32,457.00
644404010003	PACKER, CAMERON 644404010003, VARIABLE BORE RAM 5.875 IN	\$	29,686.50
645068010002	SEAL-TOP CAMERON 645068-01-00 02, 18-3/4 IN API 16A TEMP CLASS EF,W/8HR	\$	1,950.00
645484010001	SEAL BONNET CAMERON 645484-0100-01, F/18-3/4 IN, 10M, U II-B, UII-B,U-II	\$	2,943.00

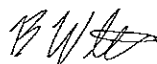
AMOUNT DUE: \$ 111,367.50

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 WIFT Code: 
 BA 
 Account 

Digitally signed
 by Ben
 Date: 2020.07.16
 13:57:18 -05'00'



\$ (111,367.50) 810650.10417.4202.110

ED

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page 1

Attention: SUBSEA

REQ Type Supply

								PURCHASING USE ONLY		
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PG NO.
1	4	024000 223154403	EA		4,925.25 19,701.00	95- 95-SUBSEA	VC			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

2	4	024000 223154703	EA		4,925.25 19,701.00	95- 95-SUBSEA	VC			
---	---	---------------------	----	--	-----------------------	---------------	----	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

3	2	024000 223154101	EA		2,464.50 4,929.00	09- 09-BLOW OU	VC			
---	---	---------------------	----	--	----------------------	----------------	----	--	--	--

R4202	07/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field EIRR No. by Item	PURCHASING ONLY FR NO: 0000236908
OIM	DATE	Operator (Print)		
RIG MGR / OPERATIONS MGR	DATE	Rep Signature		
NOTE: Any additions or deletions must be Initialed		Rep Name (Print)		
		BUYER		DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page 2

Attention: SUBSEA

REQ Type Supply

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

4	4	024000 64436903	EA		8,114.25 32,467.90	09- 09-BLOW OU	VC
---	---	--------------------	----	--	-----------------------	----------------	----

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8484200000

UNSPSC NO:

5	2	024000 644404010003	EA		14,843.25 29,686.50	09- 09-BLOW OU	VC
---	---	------------------------	----	--	------------------------	----------------	----

Line Item Exempt : N

Available Substitutes Item Desc :

<u>R4202</u>	<u>07/03/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
OIM	DATE	Operator (Print)		
Line Item Exempt :		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page 3

Attention: SUBSEA

REQ Type Supply

PURCHASING USE ONLY									
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO
		EAR99		HTS NO: 8481909090					PO NO.

6	2	024000 645068010002	EA	SEAL-TOP, CAMERON, 645068-01-00-02, 18-3/4 IN, 10M, U II-B, U II-B, U II, AND, 15M U II, 15M 18-3/4 TL BOP, PER API 16A, TEMP RATING -50 TO 350 DEG F	975.00 1,950.00	09- 09-BLOW OU	VC		
---	---	------------------------	----	---	--------------------	----------------	----	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99 HTS NO: 4016930000 UNSPSC NO:

7	6	024000 645484010001	EA	SEAL-BONNET, CAMERON, 645484-01-00-01, F18-3/4 IN, 10M, U II-B, U II-B, U II, AND, 15M U II, 15M 18-3/4 TL BOP, PER API 16A, TEMP RATING -50 TO 350 DEG F	490.60 2,943.00	09- 09-BLOW OU	VC		
---	---	------------------------	----	---	--------------------	----------------	----	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99 HTS NO: 8431438090 UNSPSC NO:

Total Requisition Amount: 111,367.50

ECCN NO: R4202		DATE: 07/03/2020		NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item		PURCHASING ONLY FR NO: 0000236908	
OIM		DATE		Operator (Print)					
RIG MGR / OPERATIONS MGR		DATE		Rep Signature					
NOTE: Any additions or deletions must be Initialed				Rep Name (Print)					

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: [REDACTED]

ACCT CODE 3060-15

7-3-2020



A Schlumberger Company

INVOICE

Invoice No : 916459063
 Invoice Date : MAR 15 2019
 Page : 1 of 3

Remit to:
 Cameron International Corporation
 P.O. Box 731412
 Dallas, Texas 75373-1412
 Federal Tax ID: 76-0451843

Inquiries To:
 Cameron
 Drilling Systems
 1325 South Dairy Ashford
 Houston, TX 77077
 Email: camcanar@slb.com

Wire Transfer To:
 JPMorgan Chase Bank, N.A.
 New York, NY 10004
 Acct No: 831144704
 ABA No: 021000021
 Swift No: CHASUS33

Payment Terms : Net 45 Days
 Terms & Conditions : As Attached/Included
 Freight Terms : Free Carrier
 HOUSTON DC
 Ship From : HOUSTON - 4800 WEST GREENS ROA
 Shipped Date : MAR 15 2019

ACH Remit To:
 JPMorgan Chase Bank, N.A.
 Chicago, IL
 Account No: 831144704
 ABA No: 071000013

Invoice To : 60001776
 EMAIL
 ATLANTIC MARITIME SERVICE LLC EMAIL
 ATTN ACCTS PAYABLE
 2800 POST OAK BLVD STE 5450
 HOUSTON TX 77056-6189
 USA

Ship To : 43242011
 ATLANTIC MARITIME SERVICES LLC
 13627 WEST HARDY
 HOUSTON TX 77060
 USA

Inside Sales Contact : Johnny Olachia 832-787-8686 Sales Order : 3685599 Delivery Number : 88188457
 Outside Sales Contact : ALAN THIBODEAUX 281-753-2922

Customer Reference : 4500506400
 Functional location : 10943607
 Description : ROWAN RESOLUTE RIG 202
 Placed by : Tina Castillio
 Project Name : RIG 202
 Project/Reference : RIG 202

Item	Material Number Description	Qty	Unit Net Price USD	Extended Price USD
------	--------------------------------	-----	-----------------------	-----------------------

10	644369-03	4.000 EA	8,330.63	33,322.52
----	-----------	----------	----------	-----------

FR#236908 - Item Number 4 - 64436903 - 4 EA

30	2231541-01	2.000 EA	2,530.22	5,060.44
----	------------	----------	----------	----------

Customer Material :78134
 PACKER, BLADE, CDVS RAM,
 18-3/4" 15M 'UII' AND 'T/TL' BOP's
 API 16A TEMP "XX" (NOT API 16A 4TH ED)

FR#236908 - Item Number 3 - 223154101 - 2 EA

SERIAL NUMBER: 000000000000000001

SERIAL NUMBER: 000000000000000002

Frame Agreement Price : 2,530.22



Invoice No : 916459063

Page : 2 of 3

Serial No : 1 2

40	2231547-03	4.000 EA	5,056.59	20,226.36
----	------------	----------	----------	-----------

Customer Material :80491
SIDE PACKER, RIGHT CDVS AND CDVSII, 18-3/4" 15K 'U II/
T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

FR#236908 - Item Number 2 - 223154703 - 4 EA

SERIAL NUMBER: 000000000000000001

SERIAL NUMBER: 000000000000000002

SERIAL NUMBER: 000000000000000003

SERIAL NUMBER: 000000000000000004

Frame Agreement Price : 5,056.59

Serial No : 1 2 3 4

50	2231544-03	4.000 EA	5,056.59	20,226.36
----	------------	----------	----------	-----------

Customer Material :80490
SIDE PACKER, LEFT CDVS AND CDVS II, 18-3/4" 15K 'U II/
T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

FR#236908 - Item Number 1 - 223154403 - 4 EA

SERIAL NUMBER: 000000000000000001

SERIAL NUMBER: 000000000000000002

SERIAL NUMBER: 000000000000000003

SERIAL NUMBER: 000000000000000004

Frame Agreement Price : 5,056.59

Serial No : 1 2 3 4

60	645484-01-00-01	28.000 EA	503.58	14,100.24
----	-----------------	-----------	--------	-----------

Customer Material :23001
BONNET SEAL, 18-3/4" 10/15K "UII" /"UIIB", 15K "UII" AND
18-3/4" 15K

"TL" BOP (NOT API 16A 4TH ED)

Frame Agreement Price : 503.58

FR#236908 - Item Number 7 - 645484010001 - 6 EA

70	2247012-02	1.000 EA	7,408.17	7,408.17
----	------------	----------	----------	----------

Customer Material :129474
BODY, S-AX GASKET, 18-3/4 10/15 K

Frame Agreement Price : 7,408.17

80	644404-01-00-03	8.000 EA	15,239.07	121,912.56
----	-----------------	----------	-----------	------------

Customer Material :74683
PACKER, VBR - CAMRAM (TM) 18-3/4"-15M
T/TL BOP, 7-5/8" TO 3-1/2" OD
PIPE, AND 5-7/8" TO 3-1/2" OD PIPE
PER API 16A, TEMP CLASS "E,X"
DUAL DUROMETER (NOT API 16A 4TH ED)

Frame Agreement Price : 15,239.07

FR#236908 - Item Number 5 - 644404010003 - 2 EA



Invoice No : 916459063

Page : 3 of 3

90	645068-01-00-02	8.000 EA	1,001.00	8,008.00
----	-----------------	----------	----------	----------

Customer Material :23134
TOP SEAL, 18-3/4"-15M 'T/TL' BOP
API 16A TEMP CLASS "EF"
WITH 8 HOUR EXCURSION TO 350° F (NOT API 16A 4TH
ED)
Frame Agreement Price : 1,001.00

FR#236908 - Item Number 6 - 645068010002 - 2 EA

Price summary :

Total Price :	230,264.65 USD
State Tax :	14,391.53 USD
City Tax :	2,302.65 USD
Transit Tax :	2,302.65 USD
Total Invoice Value :	249,261.48 USD

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007278
 INVOICE DATE: 07/20/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

INSPECTION OF 6-3/4IN DRILL COLLARS PO#458846 - FR#23066	\$	225.00
10-DIRTY OIL TOTE TANKS PO#458710 - FR#236175	\$	1,500.00
CLEAN HELIFUEL TOTE TANK AND TAKE OFF RENTAL PO#458579 - FR#235606	\$	1,611.21
WELLHEAD RING GASKETS AND SEALS PO#457100 - FR#234615	\$	2,270.00
Handling Charges @ 5%(601)	\$	280.31

AMOUNT DUE: \$ 5,886.52

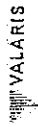
Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 WIFT Code: [REDACTED]
 BA [REDACTED]
 Account [REDACTED]

\$	(5,606.21)	024000.10417.4202.110
\$	(280.31)	810510.10417.4202.110
\$	(5,606.21)	810650.10417.4202.110
\$	5,606.21	919250-10417.4202.110

ED



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Purchase Order Inquiry
Purchase Order

Business Unit: 10013 PO Status: Dispatched
PO ID: 000049846

Header

PO Date: 06/03/2020
 Vendor Name: DRILCOCCOM-001
 Vendor ID: 000000236
 Buyer: Kenya
 Akeem
 Abdul
 Maxile

Backorder Status: Not Backordered
 Receipt Status: Not Rec'd
☐ Hold From Further Processing

PO Reference: 0000236006 SERVICE
 Header Details: All RLV
 Header Comments: Matching
 Change Order: Activity Summary

Document Status

Amount Summary: 225.00
 Merchandise: 0.00
 Freight/Tax/Misc.: 225.00 USD
 Total:

Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	First	Last
1	67500CR2PRIN	INSPECTION-ONSHORE COLLARS RAN	85	15.0000 EA		225.00 USD	Approved	67500CR2PRIN	6	13

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Purchase Order Inquiry

Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	000046710	POA Status:	Acknowledged

Header

PO Date: 06/03/2020
Vendor Name: AMERICAN-003
Vendor ID: 000017294
Buyer: Emeline Castillo

Vendor Details

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing

PO Reference: ALL RTV
Header Details: Matching
Header Comments: Activity Summary
Change Order

Document Status

Amount Summary
Merchandise: 1,500.00
Freight/Tax/Misc.: 0.00
Total: 1,500.00 USD

Lines

Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	First	Last
1	SERVOLDIS50GAR	SERVICE-ONSHORE-AMERICAN RECOV	30	10.0000EA		1,500.00 USD	Approved	SERVOLDIS50GAR		

View Approvals

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Related Links

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236175
Date: 06/02/2020
Page: 1

Attention: ENGINEERING

REQ Type Rental

								PURCHASING USE ONLY		
ITEM	QTY	S/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRM RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	10	024000 SERVOILDIS50GA	EA		135.00 1,350.00	90- 90-ENVIRON	S			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 7310100050

UNSPSC NO:

Total Requisition Amount: 1,350.00

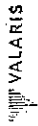
FIELDWOOD RE-BILL FOR 10-DIRTY OIL TOTE TANKS FROM AMERICAN RECOVERY.

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: [REDACTED]

ACCT CODE 3060-15
J. Butler 6-2-2020

R4202	06/02/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236175
OIM	DATE	Operator (Print)		
<i>[Signature]</i>	6/3/20	Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed.				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____



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Purchase Order Inquiry
Purchase Order

Business Unit: 10013 PO ID: 0000456578 PO Status: - Dispatched

Header

PO Date: 06/01/2020
Vendor Name: SWIRE OILFIELD
Vendor ID: 0000000572
Buyer: Ernestine Castillo

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing

Amount Summary
Merchandise: 1,611.21
Freight/Tax/Misc.: 0.00
Total: 1,611.21 USD

Document Status

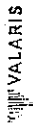
PO Reference: All RTV
Header Details: Matching
Header Comments: Activity Summary
Change Order

Line #	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Personalize [End] View All		
								Original Item ID	Not	1 of 3 Last
1		SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000EA		375.00USD	Approved			
2		SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000EA		750.00USD	Approved			
3		SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000EA		486.21USD	Approved			

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Purchase Orders

Activity Summary

Activity Summary

Business Unit: 10013 PO Status: Dispatched
 Purchase Order: 0000458379 Vendor: SWIRE OILFIELD SERVICES LIMITED
 Merchandise Amount: 1,611.21 USD
 Merchandise Returned: 0.00 USD
 Merchandise Invoice: 0.00 USD
 Merchandise Matched: 0.00 USD

Line

Details		Receipt	Invoice	Matched	RTV	Personnel Find View All First 1-3 of 3 Last					
Line#	Item	Item Description	UOM	Quantity Invoiced	Amount Only	Am't Invoiced	Currency Code	Un-Invoiced Quantity	Un-Invoiced Amount	Currency	
1		SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000	<input type="checkbox"/>	0.000 USD	1.0000	376.000 USD			
2		SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000	<input type="checkbox"/>	0.000 USD	1.0000	750.000 USD			
3		SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000	<input type="checkbox"/>	0.000 USD	1.0000	486.210 USD			

Return to Search

Notify

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235606
Date: 05/12/2020
Page 1

Attention: MARINE / BARGE SUPERVISOR
REQ Type: ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	1	024000	EA		375.00 375.00	62 - THIRD PART	S			

Line Item Exempt : N
Available Substitutes Item Desc :

ECCN NO: HTS NO: UNSPSC NO:

2 1 024000 EA
SWIRE OILFIELD SERVICE QUOTE# 05112020-001
SWIRE TO DISPOSE OF 75 GALLONS OF HELICOPTER FUEL
750.00 82 - THIRD PART S
750.00

Line Item Exempt : N
Available Substitutes Item Desc :

ECCN NO: HTS NO: UNSPSC NO:

SWIRE OILFIELD SERVICE QUOTE# 05112020-001
CLEAN INTERIOR OF HELI-FUEL TANK WITH A THREE-PART PROCESS. 1-RINSE TANK OUT COMPLETELY. 2-STEAM CLEAN INSIDE OF TANK

R4202 05/12/2020
OIM DATE
NOTE: Any additions or deletions must be initiated

RIG MGR / OPERATIONS MGR DATE

NOTE: Any additions or deletions must be initiated

PURCHASING ONLY FR NO: 0000235606

BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

Valaris

Ship To: ROMAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235606
Date: 05/12/2020
Page 2

Attention: MARINE / BARGE SUPERVISOR

REQ Type ONSHORE REPAIR

PURCHASING USE ONLY										
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
3	1	024000	EA	COMPLETELY WITH HOT WATER AND SOAP 3-RINSE THE INSIDE WITH CLEAN HOT WATER, CLEAN OUTSIDE OF TANK FROM ANY RESIDUAL HELICOPTER FUEL WITH HOT WATER RINSE AND SOAP	486.21 486.21	82 - THIRD PART	S			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

SWIRE OILFIELD SERVICES QUOTE# 05112020-001
TRANSPORTATION TO THE SWIRE YARD IN HOUMA, LOUISIANA, FROM FOURCHON, LOUISIANA FOR WORK TO BE DONE

Total Requisition Amount: 1,611.21

FIELDWOOD RE-BILL TO CLEAN HELIFUEL TOTE TANK AND TAKE OFF RENTAL
SWIRE OILFIELD SERVICES QUOTE# 05112020-001

A/E: FW202002
Lease: GC 40 #1
Project: Kalmai
Engineer: K Dufrane
Routing #: [REDACTED]

AccT Code# 3060-15

R4202	05/12/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235606
OIM	DATE	Operator (Print) <i>Luc</i>	Rep Signature <i>[Signature]</i>		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print) <i>Brent Pineau</i>			BUYER DATE

NOTE: Any additions or deletions must be initiated

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

Purchase Order Inquiry

Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	0000457100	POA Status:	Responded, Awaiting Review
Change Order:	1		

Header

PO Date:	04/15/2020	Backorder Status:	Not Backordered
Vendor Name:	HYDRO-002	Receipt Status:	Received
Vendor ID:	0000000004	<input type="checkbox"/> Hold From Further Processing	
Buyer:	Erica Jire	Amount Summary	
	Cost to	Merchandise:	2270.00
PO Reference:		Freight/Tax/Fees:	0.00
Header Details:	Alt P/O	Total:	2270.00 USD
Header Comments:	Alt P/O		
Change Order:	Activity Summary		

Document Status

Lines

Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	First	Last
1	H108622	GAUSS VETCO H1086-2 VET-2 18	05		EA	0.00 USD	Canceled	H108622		
2	H120251	SEAL VETCO H1202-1 LIP HYDRA	09		EA	0.00 USD	Canceled	H120251		
3	H108622	FEE RESTOCKING VETCO H1086-2	05	1.0000	EA	2,133.00 USD	Approved			
4	H120251	FEE RESTOCKING VETCO H1202-1	09	1.0000	EA	136.35 USD	Approved			

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Activity Summary

Business Unit: 100-3

PO Status: Open/Invoiced

Purchase Order: 000467102

Vendor: HYDRA SYSTEMS PAPER, HUGHES

Merchandise Amount: 2,370.00 USD

Merchandise Received: 2,370.00 USD

Merchandise Returned: 0.00 USD

Merchandise Invoiced: 0.00 USD

Merchandise Matched: 0.00 USD

Lines

[Parameters](#) [Print](#) [View All](#) [Filter](#) 1-2 of 2 [List](#)

Detail	Receipt	Invoice	Matched	RTV	RTG					
Line	Item	Item Description	Unit	Quantity Invoiced	Amount Only	Amount Invoiced	Currency Code	In-Invoiced Quantity	In-Invoiced Amount	Currency
3	EA	REORDERING VET COLIFORMS	EA	0.0000	0.0000	0.0000	USD	0.0000	0.0000	USD
4	EA	REORDERING VET COLIFORMS-1	EA	0.0000	0.0000	0.0000	USD	0.0000	0.0000	USD

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Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234615
Date: 04/02/2020
Page 1

Attention: WAREHOUSE

REQ Type Supply

PURCHASING USE ONLY

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	2	024000 H108932	EA		4,161.80 8,323.00	95 - 95-SUBSEA	VC			

Line Item Exempt : N
Available Substitutes : Item Desc :

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

SEE ATTACHED GE CONTRACT PRICING

2	1	024000 H120251	EA		631.93 531.93	09 - 09-BLOW OU	VC			
---	---	-------------------	----	--	------------------	-----------------	----	--	--	--

Line Item Exempt : N

Available Substitutes : Item Desc :

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

DATED GOODS - EXPIRATION DATE-- ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE IS REQUESTED TO COMPLY WITH THE FOLLOWING: 1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE, 2) REMAINING SHELF LIFE OF PRODUCT TO BE AT LEAST 75% OF DATE MARKED ON PACKAGE, 3) PRODUCT TO BE PACKAGED TO PREVENT DETEIORATION OF DAMAGE TO PRODUCT. **FAILURE

NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.

List all Field ETRR No. by Item

PURCHASING ONLY FR NO: 0000234615

R4202 04/02/2020

Operator (Print)

RIG MGR / OPERATIONS MGR DATE

Rep Signature

NOTE: Any additions or deletions must be initialed

Rep Name (Print)

BUYER

DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

NO:

DATE FAXED:

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
 620 MOULIN ROAD
 BROUSSARD LA 70618
 USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
 Req ID: 0000234615
 Date: 04/02/2020
 Page 2

Attention: WAREHOUSE

REQ Type Supply

ITEM	QTY	GL ACCT	UOM	DESCRIPTION	COST	AFE	CATEGORY	RATING	PRICE	VENDOR	LOCATION	CONFIRM TO	PO NO.
TO COMPLY WITH THE ABOVE REQUEST WILL SUBJECT MATERIAL TO BE RETURNED AT VENDOR EXPENSE.													

Total Requisition Amount: 8,854.93

FIELDWOOD RE-BILL FOR WELLHEAD RING GASKETS AND SEALS REQUESTED BY JEREMY LABORDE
 GE CONTRACT PRICING ATTACHED

AFE: FW202002
 Lease: GC 40 #1
 Project: Kalmai
 Engineer: K. Dufrene
 Routing #: [REDACTED]

Acct Code # 3060-15
 419120

R4202	04/02/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field	PURCHASING ONLY FR NO: 0000234615
OIM	DATE	Operator (Print)	ETRR No. by Item		
RIG MGR / OPERATIONS MGR	DATE	Rep Signature			
NOTE: Any additions or deletions must be initialed		Rep Name (Print)			BUYER
					DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED: _____

1/2/2020

shopDrilling :Current Quote



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Search: All Products Keyword(s): Search by Part #, Product Name or Keyword Search Multiple Parts

Current Quote

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Your Store quote expires on 31-FEB-2020. Please save this quote if you intend to use it beyond this date.

Select	Part Number	Description	UOM	Quantity	Lead Time (Weeks)	Unit List Price	Unit Discount	Unit Net Price	Total Extended Price	Discounted Part(s)	Mouseover
..	H10993-2		EACH	2	3 Weeks	\$6,354.00	\$1,019.82	\$5,334.18	\$10,668.36		
:	H12025-1		EACH	1	1 Week	\$812.00	\$130.33	\$681.67	\$681.67		

Recalculate

Sub-Total: \$11,350.03

Taxes, Shipping and Handling Extra

Total: \$11,350.03

Please note, all items marked in stock will have a lead time of 2-15 days due to inspection of parts.
Please note, for any items stating a lead time of 63 weeks or longer, please contact salesadmin@bhgc.com to confirm delivery.

Baker Hughes

THIS IS A SALES QUOTATION AND WILL NOT CONSTITUTE AN ORDER UNTIL YOU RECEIVE A SALES ORDER SUMMARY UPON PLACING YOUR ORDER.

CUSTOMER EXPRESSLY AGREES THAT ANY SALE RESULTING FROM THIS QUOTATION WILL BE GOVERNED BY SELLER'S STANDARD TERMS AND CONDITIONS. Download Terms and Conditions. CUSTOMER HEREBY AGREES TO BE BOUND THEREUNDER REGARDLESS OF WHETHER CUSTOMER REFERS TO, OR PROVIDES, INCONSISTENT OR ADDITIONAL TERMS, UNLESS ACCEPTED BY SELLER IN WRITING. IF, HOWEVER, CUSTOMER HAS ENTERED INTO A MASTER AGREEMENT WITH SELLER, THEN THE TERMS AND CONDITIONS SET FORTH IN SUCH AGREEMENT SHALL GOVERN, RATHER THAN SELLER'S STANDARD TERMS AND CONDITIONS. BY CLICKING ON ["PLACE ORDER"], CUSTOMER AGREES TO SUCH TERMS AND CONDITIONS.

TAXES AND SHIPPING AND HANDLING CHARGES APPLY AND PRICES QUOTED ARE SUBJECT TO CHANGE BASED ON SHIPPING METHOD SELECTED. CUSTOMER WILL BE NOTIFIED OF TAXES AND SHIPPING AND HANDLING CHARGES VIA AN INVOICE UPON COMPLETION OF YOUR ORDER.

ALL DELIVERIES ARE SUBJECT TO PRIOR SALE AND DEPENDENT UPON ACCEPTANCE OF PURCHASE ORDER. ESTIMATED LEAD TIMES SHOWN ARE IN CASE THE PART IS NOT IN STOCK.

INVENTORY AND SCHEDULED SHIP DATES WILL BE CHECKED AND CONFIRMED UPON PLACING THE ORDER, AND STATUS OF YOUR ORDER MAY BE REVIEWED ON

ENGAGEDRILLING.COM 72 HOURS UPON ORDER PLACEMENT.

LEAD TIMES COMMENCE FROM THE DATE WE ACCEPT THE SALES ORDER.

PART ARE MADE IN ACCORDANCE WITH APPLICABLE HYDRIL AND/OR API STANDARDS AND SPECIFICATIONS.

NO 3RD PARTY CERTIFICATION IS INCLUDED UNLESS OTHERWISE STATED ABOVE.

YOU MAY BE CONTACTED TO ADD DATABOOKS TO YOUR ORDER IF REQUIRED BY COMPLIANCE. CHARGES WILL BE APPLIED.

PRICES QUOTED ARE IN US DOLLARS AND ARE VALID FOR 30 DAYS, AND EXPIRE THEREAFTER.

CREDIT TERMS ARE SUBJECT TO APPROVAL AT TIME OF ORDER.

A FEE MAY BE CHARGED FOR CANCELED OR RETURNED PARTS.

A FEE MAY BE CHARGED FOR EXPEDITE REQUESTS.

PLEASE REFERENCE THE ABOVE QUOTE NUMBER WHEN PLACING ORDER.

FOR QUESTIONS REGARDING THIS ORDER, PLEASE CONTACT THE ORDER ENTRY SUPPORT:

Email: OilAndGas_HPCSalesAdminPC@bhgc.com

Phone: +1 281-449-2000

OR QUESTIONS REGARDING THE SHOPDRILLING TOOL, PLEASE CONTACT THE SHOPDRILLING SUPPORT TEAM: shopDrillingadmin@bhgc.com

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VALARIS

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Purchase Order Inquiry

Purchase Order

Business Unit: 10013 PO Status: Dispatched
PO ID: 000067100
Change Order: 1 POA Status: Responeded, Awaits Review

Header

PO Date: 04/15/2020
Vendor Name: HYDRAL-201
Vendor ID: 0000000324
Buyer: Ernestine Castillo
Vendor Details

PO Reference: All RTV

Header Details: Matching

Header Comments: Activity Summary

Change Order

Document Status

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing
Amount Summary: 2270.00
Merchandise: 0.00
Freight/Tax/Misc.: 2270.00 USD
Total:

Personalize End View All First 1 of 4 Last									
Line#	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	
1	H109832	GASKET,VETCO,H10983-2,VGX-2,18	95		EA	0.00 USD	Cancelled	H109832	10
2	H120251	SEAL,VETCO,H12025-1,LP,HYDRAT	09		EA	0.00 USD	Cancelled	H120251	10
3		FEE,RESTOCKING,VETCO,H10983-2	95	1.0000	EA	2133.67 USD	Approved		10
4		FEE,RESTOCKING,VETCO,H12025-1	09	1.0000	EA	136.33 USD	Approved		10

View Approvals

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